

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>Gissler AV</u>		Well # <u>22</u>	
Location of Well	Unit <u>2310N 2310E G</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L+M Drilling</u>		Type of Equipment <u>Rotary</u>		
* <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32#</u>		<u>406'</u> <u>350'</u>	<u>300 SX Circ</u>
<u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>1150'</u>	<u>800 SX Circ</u>
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2"</u>	<u>10.5# + 15.5#</u>		<u>TDI 500</u>	<u>180 SX</u>
Casing Data:					
Surface <u>27</u> joints of <u>7"</u> inch <u>23</u> # Grade <u>K-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> date <u>11/24/80</u>					
Cementing Program					
Size of hole <u>9 1/2"</u> Size of Casing <u>7"</u> Sacks cement required					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1180'</u> Set <u>1180'</u> Feet of <u>7"</u> Inch <u>23</u> # Grade <u>K-55</u>					
<u>New</u> used csg. @ <u>1180'</u> with <u>150 2%</u> sacks neat cement around shoe					
+ <u>200</u> sax <u>C</u> additives <u>370 cc</u>					
Plug down @ <u>9:15</u> (AM) (PM) Date <u>11/24/80</u>					
Cement circulated <u>No</u> No. of Sacks <u>-0-</u>					
Cemented by <u>Dowell</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u>3:00</u> (AM) (PM) Date <u>11/25/80</u> top cement @ <u>50'</u>					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>+800 sx 6 3/35 poz. (4% gel, 8# Kwhite, 1/4# celo,)</u>					
<u>No centralizers</u>					
<u>last circ. @ 915'</u>					
<u>last dily. break @ 1070'</u>					

1. Run 1" dily. Tagged Toc @ 65'.
Operator will read mix well to surface.