

DEC 19 1980

O. C. D.
ARTESIA, OFFICE

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Gissler AV

9. Well No.

22

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3496' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production casing, perforate & treat ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' Ran 36 joints of 4-1/2" 9.5# J-55 casing set at 1500'. Diff-fill shoe at 1500'.
Used 5 centralizers. Cemented w/175 sacks 1% Talc, 2% CaCl, 1% CF-2, and 2% AF-11.

PD 3:20 PM 12-9-80. Circulated 75 sacks to pit. WOC and tested to 1500 psi, OK.

TD 1500' WIH w/Steel Strip gun on wireline and perforated 1305-1424' w/10 .50" holes
as follows: 1305, 31, 37, 42, 75, 1402, 08, 14, 18 & 24'. Acidized perforations w/1000
gallons acid. WIH w/Steel Strip gun on wireline and perforated 1302-1426' w/13 .50" holes
as follows: 1302, 12, 24, 34, 40, 44, 54, 88, 1404, 11, 16, 22 & 26'. Frac'd all perfor-
ations (1305-1424' & 1302-1426') w/60000 gallons gelled 1% KCL water, 90000# sand (10000#
100 mesh and 80000# 20-40 sand). Prep to set pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Albert R. Stall

TITLE

Engineer

DATE

12-16-80

APPROVED BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 22 1980

CONDITIONS OF APPROVAL, IF ANY: