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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

RECEIVED

DEC 22 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 23
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3491' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, perforate &amp; treat</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1500' Ran 36 joints of 4-1/2" 9.5# J-55 casing set at 1500'. Diff-fill shoe at 1500'. Used centralizers. Cemented w/175 sacks 1:2 Talc, 2% CaCl, 1% CF-2 and .2% AF-11. PD 3:00 12-10-80. Circulated 25 sacks to pit. WOC and tested to 1500 psi, OK.  
1500' WIH w/Steel Strip gun on wireline and perforated 1293-1446' w/12 .50" holes as follows: 1293, 1309-1/2, 33, 39, 69, 85, 92, 1404, 11, 17, 23 & 46'. Acidized perforations 1293-1446' w/1500 gallons 15% acid. WBIH /Steel Strip gun on wireline and perforated 1291-1448' w/17 .50" holes as follows: 1291, 96, 1306, 18, 27, 36, 47, 67, 77, 82, 89, 95, 1408, 14, 20, 25 & 48'. Frac'd w/1500 gallons 15% acid, 60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh & 80000# 20-40 sand). Prep to set pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Luanta Gooden</u>	TITLE <u>Engineering Secretary</u>	DATE <u>12-22-80</u>
<u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT 11</u>	DATE <u>DEC 23 1980</u>

CONDITIONS OF APPROVAL, IF ANY: