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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 15 1981

NAME OF WELL _____

TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
 States Petroleum Corporation

Address of Operator
 107 South 4th St., Artesia, NM 88210

Location of Well _____

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name
 Gissler AV

9. Well No.
 23

10. Field and Pool, or Wildcat
 Eagle Creek SA

12. County
 Eddy

SECTION _____ LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM _____

East LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM

16. Date T.D. Reached 12-2-80 17. Date Compl. (Ready to Prod.) 1-10-81 18. Elevations (DF, RKB, RT, GR, etc.) 3491' GR 19. Elev. Casinghead _____

20. Depth 1500' 21. Plug Back T.D. 1498' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-1500' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name 1291-1448' San Andres 25. Was Directional Survey Made No

26. Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	368'	15"	250	
7"	20#	1171'	9-1/2"	1600	
4-1/2"	9.5#	1500'	6-1/4"	175	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1300'	

28. Corrosion Record (Interval, size and number)
 1293-1446' w/12 .50" holes
 1291-1448' w/17 .50" holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1293-1446'	Acidized w/1500 g. 15% acid
1291-1448'	SF w/1500 g. 15% acid, 60000 g. gel 1% KCL wtr, 90000# sd.

PRODUCTION

30. First Production 1-5-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

31. Test 1-10-81	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 33	Gas - MCF 28	Water - Bbl. 12	Gas - Oil Ratio 848:1
Casing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF 28	Water - Bbl. 12	Oil Gravity - API (Corr.) 39	

32. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. M. Morgan

33. List of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Martha Goodlett TITLE Engineering Secretary DATE Jan. 14, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 714	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

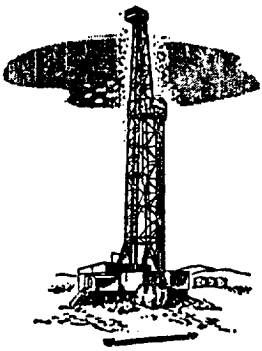
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Surface Gravel, Alluvian				
55	400	345	Sand & Red Beds				
400	730	330	Anhy & Sand				
730	1100	370	Lime, Anhy				
1100	1500	400	Dolomite				



Telephone 505-748-2205

L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

December 8, 1980

RECEIVED

JAN 15 1981

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

O. C. O.
ARTESIA, OFFICE

Re: Gissler "AV" #23
990' FNL, 1650' FWL
Section 23, T-17-S, R-25-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
368'	1/2 °
767'	1/2 °
1171	1/2 °
1500	1/2 °

Very truly yours,

B. N. Muncy, Jr.
President

STATE OF NEW MEXICO :
COUNTY OF EDDY :

The foregoing was acknowledged before me this 8th day of December, 1980.

