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LC		
B.S.S.		
AGE OFFICE		
AGE PORTER	OIL	/
	GAS	/
RECTOR		/
RELOCATION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 15 1981

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

C. C. D.

ARTESIA OFFICE

(a) (5) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Completion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

change of ownership give name  
address of previous owner \_\_\_\_\_

### DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Clesler AV	23	Eagle Creek SA	State, Federal or Fee Fee	

Grid Letter G : 1650 Feet From The North Line and 2310 Feet From The East \_\_\_\_\_

Line of Section 23 Township 17S Range 25E, NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Is the Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pajarito Crude Oil Purchasing Co.					Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, NM 88210	
Is the Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) 207 South 4th, Artesia, NM 88210	
Well produces oil or liquids, verification of tanks.	Unit F	Sec. 23	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When 1-5-81

b. If production is commingled with that from any other lease or pool, give commingling order number:

### COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
11-28-80	Date Compl. Ready to Prod.	X		X					
1291' GR	1-5-81			1500'				1498'	
1291' GR	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth	
	San Andres			1291'				1300'	
1291-1448'							Depth Casing Shoe		
							1171'		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	368'	250
9-1/2"	7"	1171'	1600
6-1/4"	4-1/2"	1500'	175
	2-3/8"	1300'	

## EST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

1-5-81	Date of Test 1-10-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
24 hours	Tubing Pressure 20#	Casing Pressure 20#	Choke Size --
15	Oil - Bbls. 33	Water - Bbls. 12	Gas - MCF 28

## WELL

Test Method (pilot, back pr.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

## OIL CONSERVATION DIVISION

JAN 16 1981

APPROVED \_\_\_\_\_, 19

BY W. A. Desser  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Engineering Secretary

(Title)

January 14, 1981

(2019)