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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 22 1981

O. C. D.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator W.A. Moncrief, Jr. ✓	5. State Oil & Gas Lease No. V-220
3. Address of Operator Ninth at Commerce, Fort Worth, Texas 76102	7. Unit Agreement Name
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 28E NMPM.	8. Farm or Lease Name State "23"
10. Field and Pool, or Wildcat Empire Yates, Seven Rivers	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3579 GD.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Well was spudded 12/8/80
- (2.) 8-5/8" PVC casing was set at 140' w/60 sax class "C" w/4% CaCl. Cement circulated. WOC 4 hrs.
- (3.) 4½" 10.5# casing was set @ 840' on 12/11/80. Cemented w/250 sax Class "C". Did not circulate. Waited 4 hrs. and ran 140' of 1" to top of cement at base of 8-5/8" casing and cemented w/50 sax Class "C". Waited 1 hr and found cement 15-20' from surface. Mixed 25 sax Class "C" and dumped from surface. Cement reached surface. Tested casing to 1,000# for 30 minutes. Held OK.
- (4.) Ran cased hole gamma ray, neutron and CCL log 1-5-81.
- (5.) Perforated Seven Rivers 774- 780 (12 holes) & 783- 786 (6 holes) w/casing gun and 1 jet sho w/select-fire casing gun at 800, 801, 802, 804, 805, 806, 807, 808, 809, 810 and 812 (11 holes) on 1-5-81.
- (6.) Displaced fresh water w/2% KCL water and acidized w/1500 gallons 15% Spearhead acid 1-5-81 using 30 ball sealers. Formation broke @ 2000#. Max T.P. 2100#, Min T.P. 1950#, average T.P. 2000# @ 5 BPM. ISIP 700#, 5 minute SIP 600#. Total load 39 bbls. Flowed and swabbed 35 BF/5 hrs. Cut 5-50% oil.
- (7.) Fraced w/30,000 gallons gelled 2% KCL water + 55,000# 20-40 sand in 3 stages w/ball sealers 1-6-81. Max TP 1900#, Min TP 1400#, average TP 1800# @ 30 BPM. ISIP 400#, 5" SIP 350#. Left SI overnite.
- (8.) Flowed and swabbed 294 BLW/23' over 3 day period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

- (9.) Set D-25 rental pumping unit on 1-9-81. Now recovering load on pump.

SIGNED Severy E. Thornton TITLE Exploration Manager DATE 1-21-81

APPROVED BY Mike Williams TITLE CHIEF OF PARTY SUPERVISOR DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY: