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LAND OFFICE	
OPERATOR	W.A. Moncrief, Jr.

Form C-105
Revised 10-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	
V-220	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐

7. Unit Agreement Name
8. Name of Lease Name
State "23"

2. Name of Operator

W.A. Moncrief, Jr.

3. Address of Operator

9th at Commerce Fort Worth, Texas 76102

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE south LINE AND 330 FEET FROM

THE west LINE OF SEC. 23 TWP. 17S RGL. 28E

15. Date Spudded	16. Date T.D.	17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., R.R., R.F., G.R., etc.)	19. Elev. Cushinghead
12-8-80	12-10-80	1-9-81	3579 GD.	3579

20. Total Depth	21. Plugback T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	Rotary Tools	Cable Tools
840'	822'		Rotary-air		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
774- 780 (12 holes), 783- 786 (6 holes) and 800- 812 (11 holes) Seven Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cased
CASED HOLE GR-N, CCL By CRC Wireline	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	PVC	140'	11"	60 sax class "C" + 4% CaCl	Circ.
4 1/2"	10.5#	840'	7-7/8"	325 Class "C"	Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	812'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
774- 780	.34"	12 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
783-786	.34"	6 holes	778- 812	A/1500 Gallons 15% Spearhead
800- 812	.34"	11 holes	778- 812	Frac 30,000 gals. GELLED 2% KC WATER, 55,000# 20-40 sand in 3 stages w/ball sealers.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
First oil 1-21-81		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-81	24			50	TSTM	5 BLW	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			50	TSTM	5 BLW	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TSTM	Clarence Forister

35. List of Attachments
1 copy of cased hole logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton

TITLE Exploration Manager

DATE 1-30-81