BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		.	Form C-104 Revised 10-1-78
. ** *** *******	OIL CONSERV/	ATION DIVIS ON	RECEIVED BY
		W MEXICO 87501	SEP 04 1984
U L.U.B.	REQUEST FO	R ALLOWABLE	O. C. D.
DPERATOR		ND PORT OIL AND NATURAL G7	ARTESIA, OFFICE
Operation OFFICE			
Marbob Energy Corpora Address	ition #	· · · ·	
P.O. Drawer 217, Arte Reoson(s) for filing (Check proper be		Other (Picase explain	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		0/1/01
Recompletion Change in Ownership XX	Cil Dry Ga Castrighead Gas Conder	E I	. 9/1/04
If change of ownership give name and address of previous owner	Challenger Energy, Inc.	., P.O. Box 1262, Arte	esia, N.M. 88210
DESCRIPTION OF WELL ANI	ULEASE Well No. Pool Name, Including F	formation Kind of	Lease Lease
Lease Name State 23	1 Empire Yates		oderal or Foo State V-220
Location Unit Letter <u>L</u> : <u>1</u>	650 Feet From The South Lir	ne and Feet	From The West
Line of Section 23 T	mship 175 Range	28Е , ММРМ,	Eddy Cou
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	approved copy of this form is so be sent)
None of Authorized Transporter of C Navajo Crude Oil Pur		P.O. Box 159, Arte	sia, N.M. 88210
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 23 175 28E	is gas actually connected?	When I
If this production is commingled v	with that from any other lease or pool,	give commingling order numbe	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. F
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	<u> </u>		Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		for a former of social volume of to	ad oil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this d	Producing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of Test	1052 7-84	
Length of Test	Tubing Presewe	Casing Pressure	Choke Size Uhy Df.
Actual Pred. During Test	Cil-Bble.	Water - Ebla.	Gas-MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		(Casing Pressure (fbut-in)	Choke Size
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSE	6 1984 19
I hereby certify that the rules an	d regulations of the Oll Conservation	I APPROVED	al Signed By
Division have been complied wi above is true and complete to f	ith and that the information given the best of my knowledge and belief.	BYLeslie	
	\frown	TITLE	
	D. a. Class		ed in compliance with MULE 1104. r allowable for a newly drilled or dea
	snalwej	well, this form must be ac tests isken on the well in	companied by a reduction of the bot accordance with NULE 111.
	on Clerk Tule)	All sections of this for able on new and recomple	im must be filled out completely for ted welle.
8/2	24/84	the superior faction	5 I. H. III, and VI for changes of supported, or other such change
	(Dute)	Separate Forma C-10 completed wella.	4 must be filed for use?
		The success of a state of the second	