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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 23 1980

O. C. D.
ARTESIA, OFFICE

30-015-23485

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5B. State Oil & Gas Lease No.	E-4199

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work		7. Unit Agreement Name	
Type of Well		8. Name of Lease Name	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	Gulf West Mesa	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	9. Well No.	
OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	1	
Name of Operator		10. Field and Pool, or Willent	
Read & Stevens, Inc. ✓		Undes. <i>Bunker Hill</i> Penrose	
Address of Operator		12. County	
P. O. Box 1518, Roswell, New Mexico 88201		Eddy	
Location of Well		19. Proposed Depth	
UNIT LETTER M	LOCATED 660	4250'	
FEET FROM THE South LINE		19A. Formation	
660 FEET FROM THE West LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM		Penrose sand	
		20. Rotary or C.P.	
		Rotary	
1. Elevations (Show whether DT, RT, etc.)		21A. Kind & Status Plug Bond	
4491.8' GR		Statewide	
		21B. Drilling Contractor	
		Collier Drilling Corp.	
		22. Approx. Date Work will start	
		September 29, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1300'	500 Class "C"	Circulate
7 7/8"	4 1/2"	10.5#	4250'	600 Class "C"	3000'

We propose to drill and test the Penrose sand formation. Approximately 1300' of surface casing (8 5/8") will be set to protect fresh water sands. Cement will be circulated. If commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud Program - Native mud to 1300', brine 1300' to 3500', brine & Drispak 3500' to TD.

BOP Program - Regan Hydrill Type Series 900, 6000# test.

APPROVAL FOR 90 DAYS
FOR 90 DAYS
DRILLING COMMENCED,
EXPIRES 12-26-80

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Shari Hamilton Title Authorized Agent Date 9-22-80
(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 26 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 8 7/8" casing

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

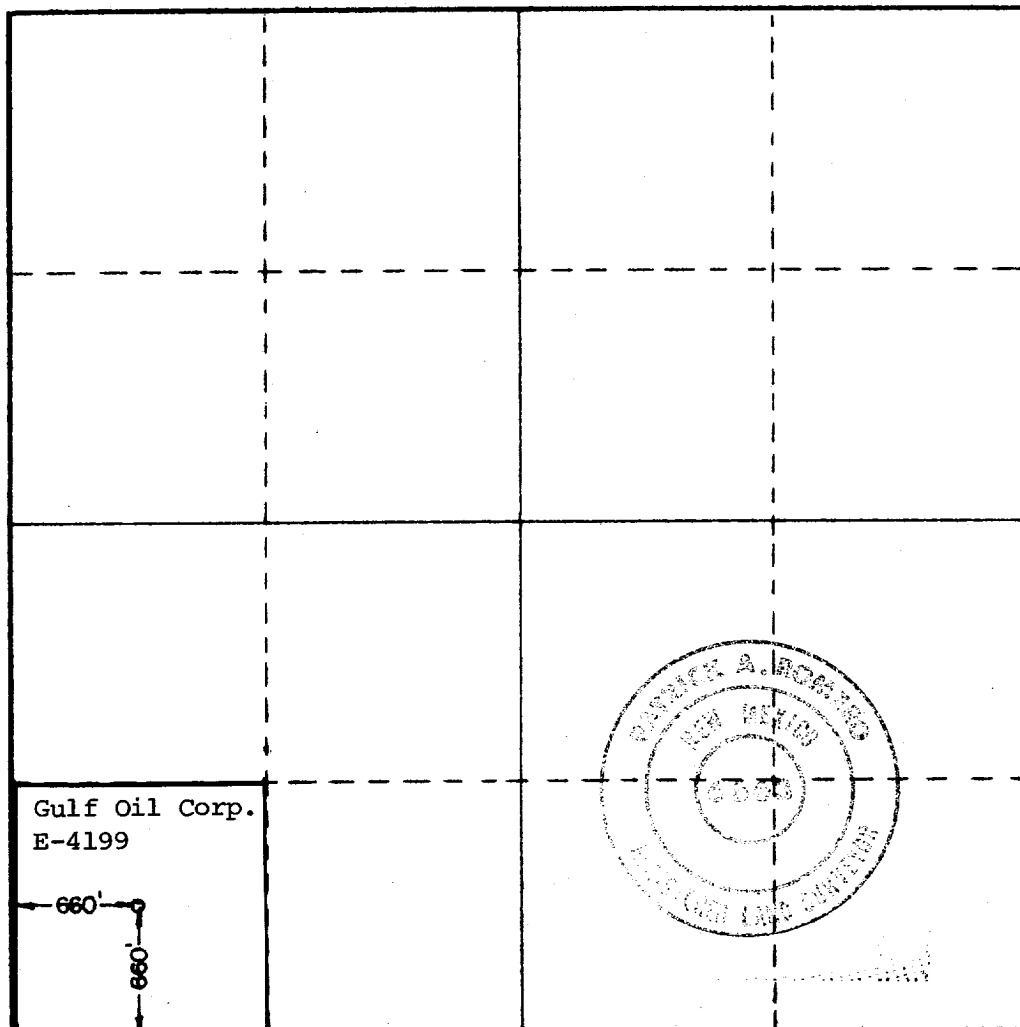
Operator Read & Stevens, Inc.,			Lease Gulf West Mesa		Well No. 1
Unit Letter M	Section 13	Township 16 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4491.8	Producing Formation Penrose sand		Pool <i>Bunker Hill Penrose</i> West Mesa Undesignated	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Shari Hamilton

Name

Shari Hamilton

Position

Authorized Agent

Company

Read & Stevens, Inc.

Date

September 17, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

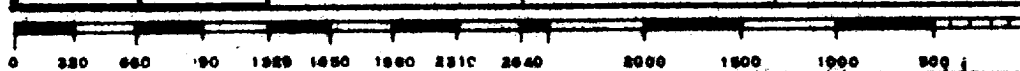
Date Surveyed

September 18, 1980

Registered Professional Engineer and/or Land Surveyor

Patrick A. Romero

Certificate No. **JOHN W. GALT 676**
PATRICK A. ROMERO 6006
Ronald J. Ertter 3238



BLOWOUT PREVENTER

REGAN
HYDRIL TYPE
SERIES 900
6000# TEST

