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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 30 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-4199	
7. Unit Agreement Name ---	
8. Farm or Lease Name Gulf West Mesa	
9. Well No. 1	
10. Field and Pool, or WHdcut Undes. Bunker Hill Penrose	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Read & Stevens, Inc. ✓		
Address of Operator P. O. Box 1518, Roswell, New Mexico 88201		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 16-S RANGE 31-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

4491.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate & treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-80, perforate 4½" casing w/2 jet shots per foot 4050' - 4070', total of 40 holes. Ran 2 3/8", EUE, 8 round, J-55, 4.7# tubing, set @ 4091'. Spot acid across perfs. Set RTTS pkr. @ 3998'. Acidized w/1000 gals. 15% NE acid using ball sealers. Max. treat. press. 2800#, min. treat. press. 1800#, aver. treat. press. 2392#, aver. inj. rate 4.6 BPM. ISDP 1400#, 5 min. SIP 1100#, 10 min. SIP 1000#, 15 min. SIP 850#. Total load to recover 40.4 bbls. Swabbing back load.

10-24-80, released pkr. & pulled tubing. 10-25-80, sand frac down 4½" casing. Frac w/10,000 gals. Titan 2-30 gel KCL wtr. w/additives. Flush w/10,000 gals. CO₂ & 25,000# 20/40 sand. Max. treat. press. 3400#, min. treat. press. 2700#, aver. treat. press. 3050#. Aver. inj. rate: 9.6 BF + 8.0 BCO₂ = 17.6 BPM. ISIP 3100#, 5 min. SIP 2450#, 10 min. SIP 2300#, 15 min. SIP 2200#. Total load to recover 281 bbls.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by <u>Shari Hamilton</u>	TITLE <u>Authorized Agent</u>	DATE <u>10-28-80</u>
by <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 19 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		