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L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 15 1980

O. C. D.
ARTESIA, OFFICE

Form 10-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ ☐
5. State Oil & Gas Lease No. E-4199

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO OIL OR GAS LEASES OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER SUCH PROPERTIES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name ---
Name of Operator Read & Stevens, Inc. /	8. Farm or Lease Name Gulf West Mesa
Address of Operator P. O. Box 1518, Roswell, New Mexico 88201	9. Well No. 1
Location of Well: UNIT LETTER M 660 FEET FROM THE South 660 FEET FROM West LINE, SECTION 13 TOWNSHIP 16-S RANGE 31-E NEPM.	10. Field and Pool, or Whence Undes. Bunker Hill Penrose
11. Elevation (Show whether DF, RL, GK, etc.) 4491.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND / ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate & treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-80: Pumped 32 bbls. wtr. in csg. Ran 131 jts. 2 3/8", EUE 8-rd, J-55, 4.7# tbg., total 4049.94', set @ 4058' RKB. Seating nipple @ 4027' RKB. Set pumping unit. Started pumping @ 10:00 A.M., 11-1-80.

12-2-80: Pull tbg. Rn tbg. w/RTTS pkr. & RBP. RBP set @ 3740'. Load hole w/wtr. Tested RBP to 3000#. Held ok. Perf. thru tbg. w/2 JSPPF, 3612' - 3632', total of 40 holes. Spot acid across perfs. Set pkr. @ 3572' RKB. Acidized w/1000 gals. 15% NE acid using ball sealers. Formation broke @ 1950#. Max. treat. press. 1950#, min. treat. press. 900#, aver. treat. press. 1500#, aver. inj. rate 4 BPM. ISIP 1000#, 5 min. SIP 250#, 10 min. SIP 125#, 15 min. SIP 100#. Total load to recover 39 bbls. Swabbing back load.

12-4-80: Sand frac thru 4 1/2" csg. Frac w/20,000 gals. Titan 230 gel KCL wtr. Flushed w/ 10,000 gals. CO₂, 40,000# 20/40 sand. Max. treat. press. 2500#, min. treat. press. 2000#, aver. treat. press. 2400#. ISIP 1800#, 5 min. SIP 1700#, 10 min. SIP 1600#, 15 min. SIP 1500#. Aver. inj. rate 10 BF + 5 BCO₂ = 15 BPM. Total load to recover 460 bbls. Now flowing back load. On 12-5-80, slight blow of CO₂ on tbg. No fluid flow. Rec. 200 BLW with 260 BLTR. Ran 118' EUE tbg. w/ret. tool on bottom and seating nipple 1 jt. from bottom. Tbg. set @ 3660' RKB, SN @ 3626' RKB. Ran rods & pump. Started pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CRED Shari Hamilton TITLE Authorized Agent DATE 12-12-80

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 17 1980

CONDITIONS OF APPROVAL, IF ANY: