

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104
Revised 10-1-78

JAN 06 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF SPOTS REQUESTED	4
DISTRIBUTION	
CITY	
FILE	1Z
DATE	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	
OPERATOR	

READ & STEVENS, INC. ✓

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 3-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Ex # 2-470 until Further Notice

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Block & Lot	Section
Gulf West Mesa	1	Under Bunker Hill Penrose	8	XXXXXXX
Location				E-4199
Unit Letter	M	660 Feet From The	South Line and	660 Feet From The
Line of Section	13	Township	16S	Range
				31E
				NADWA
				Eddy
				County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas or oil separated?	When
	M	13	16S	31E	-	-

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Re-completer	Deepen	Plug Back	Side Branch	Other
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perforations	Perforations	Perforations	Perforations	Perforations	Perforations
10/8/80	1/5/81	4250'						
Elevations (D.F., R.L.R., RT, CR, etc.)	Name of Producing Formation	Top of Oil/Gas Layer	Testing Depth	Testing Depth	Testing Depth	Testing Depth	Testing Depth	Testing Depth
4491.8' GR	Bunker Hill Penrose	3612'						
Perforations								
4050-70' (40 holes); 3612-32' (40 holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT
12 1/4"	8 5/8"	1253'	550sx.
7 7/8"	4 1/2"	4250'	775 sx.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid oil and must be equal to or exceeding allowable for this depth or be for full 24 hrs.)

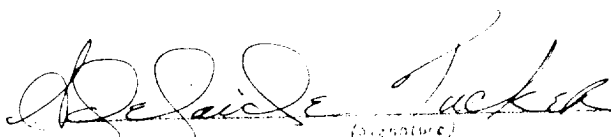
Date First New Oil Run To Tanks	Date of Test	Producing Interval (From, to, etc.)	Other
11/11/80	1/1/81	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Dbls.	Water-Dbls.	Gas-MCF
23	23	0	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blks. Condensate/MCF	Gravity of Condensate
Testing Method (Direct, Back prod.)	Testing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

January 5, 1981

OIL CONSERVATION DIVISION

APPROVED

JAN 09 1981

BY: 
SUPERVISOR, DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 115.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 115.

All portions of this form must be filed, not completely for all applicable wells and re-completer wells.

This form only applies to OIL, GAS, and NATURAL GAS for the purpose of determining the allowable for a newly drilled or deepened well. It does not apply to other types of wells.