No well will be sationed an ellowable greater tha During gas-oil ratio test, each well shall be pro located by more than 25 percent. Operator is encouraged increased ellowables when suthorized by the Commission. Gas volumes must be reported in MCF measured will be 0.60. Report casing pressure in lieu of tubing pressure. Kall original and one copy of this report to the Kuis Jol and appropriate pool rules.		Gulf West Mesa	LEASE NAME	P.O. Box 1518,	REad & Stevens.	sersion
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No well will be essigned an ellowable greater than the amount of oil produced on the official test. During general ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased ellewables when authorized by the Commission. Gas volumes must be reported in NCF measured at a pressure base of 15.025 pela and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Vali original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		Z	с	NM		
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. <i>(Signature)</i> Production Clerk <i>(Title)</i> April 13, 1981	RECEIVED APR 1 4 1981 O. C. D. Artesia, Office	TSTM		1		-1-55
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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