

**NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS**

C-116  
Revised 1-1-65

P.O. Box 1518, Roswell, NM 88201		Bunker Hill Penrose		County		Eddy	
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST	
Gulf West Mesa		1		M 13 16S 31E		4/9/81	
		U		S		T	
		R					
		CHOKE SIZE		TEG. PRESS.		DAILY ALLOWABLE	
		-		-		23	
		LENGTH OF TEST HOURS		24		0	
		WATER BBL'S		GAS OIL BBL'S		GAS M.C.F.	
						35	
		TSTM				-	
		GAS - OIL RATIO CU.FT/BBL					

**RECEIVED**  
**APR 14 1981**  
**O. C. D.**  
**ARTESIA, OFFICE**

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
(Signature)  
Production Clerk

April 13, 1981  
(Date)