

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

SEP 23 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES DESIGNED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

READ & STEVENS, INC. /

Address
P.O. BOX 1518, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

DESIGNATION OF

Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

EFFECTIVE 9/16/81

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7227 3/2/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GULF WEST MESA	1	BUNKER HILL PENROSE ASSOC	State, XXXXXXXX	E-4199

Location

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST

Line of Section 13 Township 16S Range 31E, NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

KOCH OIL COMPANY

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 2256, WICHITA, KANSAS 67201

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

PHILLIPS PETROLEUM COMPANY

Address (Give address to which approved copy of this form is to be sent)

BARTLESVILLE, OK

If well produces oil or liquids,
give location of tanks.

Unit M Sec. 13 Twp. 16S Rge. 31E

Is gas actually connected?

YES

When

9/16/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/8/80	1/5/81	4250'	3740'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4491.8' GR	BUNKER HILL PENROSE	3612'	3660'					
Perforations			Depth Casing Shoe					
3612-32'			4250'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1253'	550 SX.
7 7/8"	4 1/2"	4250'	775 SX.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11/11/80	1/1/81	PUMPING
Length of Test	Tubing Pressure	Casing Pressure
24 HRS.	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
23	23	0
		Gas-MCF
		TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

PRODUCTION CLERK

SEPTEMBER 22, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 24 1981

BY W. A. Lusk
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple