Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER, KOUBS AREA		February 6, 198	31	P. O. Box 670 Hobbs, NM 88240
FROUDLIUN FINNALLY, RUDD'S APEN			RECEIVED	
United States Geological Surve	y .	. ·	FEB 1 2 1981	
Area Oil & Gas Supervisor P. O. Box 26124 Marquette Avenue, N.W. Albuquerque, New Mexico 87125			O. C. D. ARTESIA, OFFICE	
Re: Callaway Federal Well No.	2 1			•
Lot 10-Sec 6-T16S-R28E Enclosed for filing with Application for Determination to the Natural Gas Policy Act	for th	he referenced wel	logical Survey is Gu 11. This filing is	If Oil Corporation's submitted pursuant
I manufactions from t	ho Int	ited States Geold	noical Survey regard	ling this application

Any communications from the United States Geological Survey regarding this apprication should be directed to:

> Frank E. Frawley Chief Gas Engineer Gulf Oil Corporation Southwest District P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4400

NGPA Category of gas and specific section under which this filing is made: <u>New Onshore Production Well</u> Category Code N/A

Section	103	Callegory Coul	N/N
By Operator	Gulf Oil Corporation, Box	670, Hobbs, NM 88240	
For Lease an	nd Well No. <u>Callaway Federa</u>	L WELL NO. Z	
Location 2	525' FNL & 1980' FEL, Section	6-T16S-R28E, NMPM, Edd	iy County, New Mexico
			and the second

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Completion Location	8914	
Field and Reservoir	Undesignated	Diamond Mound Atoka Worr out
OCD DISTRICT NO.	II	

Please stamp the enclosed copy of this letter with the date and time of filing and return to me in the enclosed self-addressed envelope.

Very truly yours,

R. C. ANDERSON

STATES
THE INTERIOR
1 Survey
URAL GAS CATEGORY DETERMINATION
for instructions)
vation Division, Geological Survey, the jurisdictional agenc t of 1978, P.L. 95-621, for Federal, Indian, and OCS lands.
egulatory Commission-regulation 18 CFR 274, Determination by o the Federal Energy Regulatory Commission by the Supervisor
i vi sta sta
30-015-70363
2. TIAS NO.
NM-30395
J. TEASE WE AND WILL NO.
Callaway Federal #2
Sec 6-T16S=R28E
6. FILID
Undes. Diamond Mound Morrow
7. HISCHIOTA
Atoka
8. COUNTY AND STATE
Eddy, NM
9. CERATOR
Gulf Oil Corporation
-81
ST OF NY KNOWLEDGE AS DETERMINED FROM AVAILABLE RECORDS.
TITLE
Area Production Manager
Area Production Manager an 2-6-81

Χ___

X

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X___

<u>X</u>

X

For Section 103(c), New Onshore Production Well

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

- Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act.
- A statement(s) under oath as required by the FERC for each application, including answers to certain questions as applicable.
- .3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners.
- 4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified.
- 5. Form 9-330, Well Completion or Recompletion Report and Log.
- 6. A plat locating and identifying the well of interest and the outline of the proration unit. Also, identification and explanation of any other wells within the proration unit.
- A copy of the State Spacing Order, or, as applicable, the appropriate reference to a State regulation and/or a Federal unit agreement.
- 8. For a new well which was spudded after February 19, 1977, and before January 1, 1979, and drilled as an additional well into an existing proration unit, and for similar new wells spudded after December 31, 1978, a copy of the record developed prior to the commencement of drilling sufficient to support a finding that the new well is necessary.

9. Other:

Form Approved

OMB No. 038--R0381

FERC-121

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

	Section of	NGPA .	Category Code	1.5	Descripti	on
	10	2	1		New OCS Lease	
	102		2		New onshore well (2.5 r	nile test)
	10	2	3		New onshore well (1,00	0 feet deeper test)
	10	2	4		New onshore reservoir	
	10	2	5		New reservoir on old OG	CS Lease
	10	3			New onshore productio	n well
	10	7	-		High cost natural gas	
	10	8	-		Stripper well	
•••••	. Day Yr.)					
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	·		<u>.</u>	``````````````````````````````````````		
		Based on 10		tion Sho	ould be Made to G	ulf's Midland

51 E 3

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1.0 API well number: (If not available, leave blank, 14 digits.)	30-015-70363				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 N/A Section of NGPA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	8914feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf 0il CorporationNameP. O. Box 1150Street MidlandTX79702CityStateZip Code	007799 Seller Code			
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Undesignated Diamond Mound Atoka Field Name Eddy NM County State				
(b) For OCS wells:	N/A Area Name Date of Lease: N/A N/A N/A N/A OCS Lease Number	-			
 (c) Name and identification number of this well: (35 letters and digits maximum.) 	Callaway Federal Well No. 2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: {35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Name	005708 Buyer Code			
(b) Date of the contract:	<u>і Оі 4і 1 і бі 7 і 9</u> Мо. Day Yr.				
(c) Estimated annual production:	<u>Not_Available</u> MMcf.				
	(a) Base Price(b) Tax(c) All Other(\$/MMBTU)Prices [Indicate*1/(+) or (-).]	(d) Total of (a), (b) and (c)			
 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 	2.363 0.176 0.000	25_3_9			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.363 0.176 0.000	<u>2.539</u>			
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC	R. C. ANDERSON Name R.C. Culler Signature 2-6-81 Date Application is Completed (915) 685-4400 Phone Number	 1 1			