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Form 9-331 (May 1963)	UNITED ST		IPLICATE: Form approved
•		HE INTERIOR (Other Instruct	Budget Bureau No. 42-R14
	GEOLOGICAL	SURVEY	NM 30395
SU	INDRY NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIDE NAN
(Do not use t	his form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back to a different reser 11T-" for such proposals.)	roir.
1.		RECEIVE	
OIL GAS WE'L WEL			
2. NAME OF OPERATOR		SEP 3 0 19	8. FARM OR LEASE NAME
GULI UII 3. ADDRESS OF OPERA	Corporation TOR		Callaway Federal
P. O. Box	<b>x 670</b> , Hobbs, NM 882	40 APTECH	
4. LOCATION OF WELL See also space 17	(Report location clearly and in acco	rdance with any State requirements.	E
At surface	· · · · ·	. 21	Undes, Diamond Mound
	••••	IL knits fat 1	O 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	2525' FNL & 1980' F	EL Am	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	Sec 6-T16S-R28E 12. COUNTY OF FARISH 13. STATE
		3592' GL	Eddy NM
.6.	Check Appropriate Bay	To Indicate Nature of Notice, Re	
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	· []		SUBSEQUENT REPORT OF:
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SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR AC	
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## NEW MEXICO OIL CONSERVATION COMMISSION WEI \* LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes L-128 Effective 1-1-55

Culf Oil Corporation       Calloway Federal       2         Calloway Federal       16 South         252       fere term the more the more term the formation       1980         Calloway Federal       Orders         252.0       Federal       Orders         100ths the acreage dedicated to the subject well by colored peacil or harbure marks on the plat below.       1         11 more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3         13 If more than one lease of different ownership is dedicated to the well, bave the interests of all owners been consolidated by communitization, unitization, distribution, distribution		A	l distances must be	from the o	uter boundaries o	I the Section		
Interview       Theorem       Towards       Towards       County       Eddy         Actual Provings Learning of Will       16 South       28 East       Eddy         2525       free ten in the DOTCh too and a Used on the plat below.       Image Actual and the State Actual and Actual an	Operator			Lease				. Weit No.
cell     6     16     South     28     Eddy       And a formation of waits     Dorth     1080     reations the eddy     tore       S225     for them in     Dorth     1080     reations the eddy     Tortenside district       S392.0     Producting Formation     Producting Formation     Producting Formation     270.80     Access       1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).     If more than one lease of different ownership is dedicated to the well, have the interests of all owners beca consolidated (I'se reverse side of this form if accessary).       No II answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if accessary).       No II answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if accessary).       No II answer is 'no.' list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if accessary).       No II answer is 'no.' list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if accessary).       No II answer is 'no.' list the owners and tract descriptions which have access the access of the owners been consolidated of the contains income the side accession of the formation contained for howners been consolidated of the contained for how and the formation contained for howners been consolidated of the contained formation contained for hownere the formatis the accession of the fo	Gulf Oil C	Corporation	<u> </u>	<u> </u>	Callow	ay Fede	<u>eral</u>	- 2
Actual Feature Listens of white         2525       feature in the DOTCh         Low Feature Listens to the second structure to the second structure struct	Current A		•		·	County		
2525       two means north ins an 1980 sectors to east the list permitting for approximation for a share marks on the plat below.       Indees, Diamond Mound Atoka       Indees, Diamond Mound Atoka       270.80       Aurage         3592.0       Atoka       Position Provide the subject will by colored practil or bachare marks on the plat below.       I more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)         No If answer is "yes," type of consolidation       If are assigned to the well until all interests have been consolidated. (I'se reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated. (I'se reverse side of the order side of the commission.         10T       7       LOT       1         10T       7       LOT       1         10T       10       LOT       9         10T       10       LOT       9         10T       10       LOT       9         10T       10       LOT       9         10T       10       LOT       1			<u>6 South</u>	2	28 East		Eddy	
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