

SF/file

Form 9-331
(May 1934)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATION
(Other instructions on 10-
5-100-50-0)Form 9-331-2
Revised March 3, 1934
5. LEASE DESIGNATION AND PLANT NO.

NM 30395

6. INDIAN, ALBERTA, OR OTHER PART

SURVEY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. COST AGREEMENT, 1934

8. FARM OR LEASE NAME

Callaway Federal

9. WELL NO.

2

10. FIELD AND TOOL, OR VERTICAL

Undes. Diamond Mound
Atoka11. SEC., T., R., M., OR NEAR, AND
SURVEY OR AREA

Sec 6-T16S-R28E

12. COUNTY OR TERRITORY, STATE

Eddy

NM

DEC 19 1980

O. C. D.

ARTESIA OFFICE

J. J.

1. ☐ OIL
☐ GAS
☒ WELL
☐ OTHER

2. NAME OF OPERATOR

Culf Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2525' FNL & 1900' FBL

5. PERMIT NO.

13. ELEVATION (Give elevation of 11, 12, 13)

3592' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. TAKE WATER RESERVOIR

2. FRACTURE TREATMENT

3. SHOOTING OR ACIDIZING

4. REPAIR WELL

(Other)

5. PULL OR ALTER CASING

6. MULTIPLE COMPLETION

7. ABANDON*

8. CHANGE PLANS

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF

10. FRACTURE TREATMENT

11. SHOOTING OR ACIDIZING

(Other)

Casing

12. REPAIRING WELL

13. ALTERING CASING

14. ABANDONMENT*

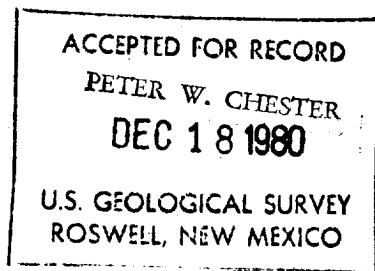
X

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log for no)

17. EXPLORE PROPOSED OR CONTINUING OPERATIONS (Clearly state all pertinent details and give pertinent data, including estimated cost of operation and proposed work. If well is already drilled, give substantial locations and measured and true vertical depths for all casing and hole (pertinent to this work).*)

Sharp spudded 14-3/4" hole 4 A.M., 11-30-80, TD 5 P.M., 11-30-80. RU & ran 30 joints 11-3/4" 42# H-40 ST&C (406') set at 416'. Cement with 375 sacks Class "H" 2% CaCl₂. Plug down 11 P.M., 11-30-80. Circulate cement. WOC 10 hours *. Test casing 500#. 30 min, ok. Drill float, plug and cement. Start drilling 11" hole 5:30 P.M., 12-1-80.

*Option 2: Volume of cement slurry 1.06 cu ft/sack, Class "H" cement + 2% CaCl₂. Approx temp cement slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cement strength at time of casing test 708#. Cement in place 10 hrs prior to test.



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Area Drilling Superintendent

DATE

12-11-80

(Give space for Federal or State, Give use)

APPROVED BY

POSITION

DATE

CONDITIONS OF APPROVAL, IF ANY: