

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
FORAN OIL COMPANY  
3. ADDRESS OF OPERATOR  
801 S. Fillmore Ste. 460 Amarillo, Tx. 79101  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2585' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Re-Connect to pipeline</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-09-90 Thru 2-2-90

Move in and rig up Pulling Unit. Run BHP bombs and check for fill. Change out packers and go in hole with Guiberson Uni-VI Packer w/ XL on/off tool with 1.87 profile. Test tubing in hole to 10,000#. Set packer at 8846'. Acidize existing perfs 3914'-9050' with 6000 gal. Mod-101 w/1000 scf/bbl Nitrogen. Flow test well and frac with 45,000 gals containing 33% CO2 + 52,000# 20/40 resing coated sand. Flow test well. Install compressor and place well on line 2-2-90 with stabilized rate of 1022 mcf/d + 4 bbls condensate.

First production since change of Operator— 3:00 PM Feb 2, 1990

Re-connect well to El Paso Natural Gas Pipeline— 2-2-90

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 2-5-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
NM-30395  
6. IF INDIAN, ALLOTTEE OR TRIBE **RECEIVED**  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Callaway Fed.  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Diamond Mound Atoka-Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6-T16S-R28E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
N. Mex.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3608' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

CARLSBAD, NEW MEXICO