Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER, HOBES AREA April 3, 1981 RECEIVED

P. O. Box 670 Hobbs, NM 88240

APR 071981

Inited States Geological Survey \rea Oil & Gas Supervisor P. O. Box 26124 farquette Avenue, N.W. Albuquerque, New Mexico 87125

O. C. D. ARTESIA, OFFICE

Callaway Federal Well No. 3 Re: Unit S-Section 6-T16S-R28E

Enclosed for filing with the United States Geological Survey is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the United States Geological Survey regarding this application should be directed to:

> Frank E. Frawley Chief Gas Engineer Gulf Oil Corporation Southwest District . P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4400

NGPA Category of gas and specific section under which this filing is made: New Onshore Production Well

Section	103	Category Code N/A	
By Operator	Gulf Oil Cor	poration, Box 670, Hobbs, NM 88240	,
		Callaway Federal Well No. 3	• .
Location 10	80' FSL & 198	30' FWL, Section 6-T16S-R28E, NMPM, Eddy County, New Mexico	•
4		·	

Completion Location_	89391		
Field and Reservoir	Undesignated	Diamond Mound Morrow	
OCD DISTRICT NO.	II		
	•		A A

Please stamp the enclosed copy of this letter with the date and time of filing and return to me in the enclosed self-addressed envelope.

Very truly yours,

R. C. ANDERSON

	RECEIVED H-173
	APR 07 1981
UNITED STATES	O. C. D.
DEPARTMENT OF THE INTERIOR Geological Survey	ARTESIA, OFFICE
SUDDLENENTARY APPLICATION FOR NATURAL GAS CATED	SORY DETERMINATION ons)
(See reverse side for instruction is form is required by the Oil and Gas Supervisor, Conservation Division marged with determinations under the Natural Gas Policy Act of 1978, P.1 we data requested is a requirement of the Federal Energy Regulatory Com- urisdictional Agencies. All such data must be forwarded to the Federal	L. 95-621, for Federal, Indian, and OCS lands.
Gulf Oil Corporation	30-015-23505
EDUSS	NM-30395
P. O. Box 670, Hobbs, NM 88240	T. LEASE WE AND ALL AD.
11(1FNONT NO. (505) ·393-4121	Callaway Federal No. 3
REQUEST CATECOAN FOR DETERMINATION:	Sec 6-T16S-R28E
Section 102(c)(1)(A). New UCS Leases Section 101(c)(1)(B). New Onshore wells	2. Diver 102-1201-
Section 102(c)(1)(C). New Onshore Reservoirs	
Section 102(d), Hew Reservoirs on Old OCS Leases	Undes. Diamond Mound
X Section 103(c), New Dishure Production Well Section 107(c), High-Cost Natural Gas	7. RESERVE
Section 108(b), Stringer-Hell Natural Gas PERSON RESPONSELE FUN ANSWERTHUE QUESTIONS	Morrow
R. C. Anderson	8. CUCATE AND STATE
NORESS	Eddy, NM
P. O. Box 670, Hobbs, NM 88240	Gulf Oil Corporation
TELEFWORE NO.	16. THY S dil:
(505) 393-4121 Albuquerque Journal 4-10, 17, 24-81	
Albuquerque Journal 4-10, 17, 24-81 Hobbs News Sun 4-10, 17, 24-81	
ITO DOS ATENOS DOLLA	
El Paso Natural Gas	
REFERENCE TO COO	
P. O. Box 1492, El Paso, TX 79999	
Las runingun	
ADDALSS	
16. COLESSEE AND/OR WORKTHE INTEREST GARER	· · ·
None - 100% Gulf	
COLESSEE AND/CR NORRENS INTEREST WATER	
ADJART SS	
17. ATTACH THE APPROPRIATE CHECKLIST AND SUPPORT DATA (See Instructions) I FERTIFY THAT THE FOREGUING AND THE CHECKLIST ATTACHED ARE TRUE AND CORRECT TO THE BLST OF HI KNOWLEDGE	AS DETERMINED FROM AVAILABLE RECORDS.
IE. WHE	
· · · · · · · · · · · · · · · · · · ·	Production Manager
R. C. Anderson Area	-3-81
K. C. Unalinon 4	-)-01

X

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X

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For Section 103(c), New Onshore Production Well

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

- 1. Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act.
- A statement(s) under oath as required by the FERC for each application, including answers to certain questions as applicable.
- 3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners.
- 4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified.
- 5. Form 9-330, Well Completion or Recompletion Report and Log.
- 6. A plat locating and identifying the well of interest and the outline of the proration unit. Also, identification and explanation of any other wells within the proration unit.
- A copy of the State Spacing Order, or, as applicable, the appropriate reference to a State regulation and/or a Federal unit agreement.
- 8. For a new well which was spudded after February 19, 1977, and before January 1, 1979, and drilled as an additional well into an existing proration unit, and for similar new wells spudded after December 31, 1978, a copy of the record developed prior to the commencement of drilling sufficient to support a finding that the new well is necessary.

9. Other:

FERC--121

H**-17**3

Form Approved OMB No. 038--R0381

	00-128-	U.S. DEPARTM Federal Energy Re		
		• ·	n, D.C. 20426	
AP	PLICATION FO	R DETERMINA	TION OF 1	THE MAXIMUM LAWFUL
	PRICE UNDE	R THE NATUR	AL GAS P	OLICY ACT (NGPA)
		(Sections 102,	103, 107 and	108)
	PLEASI	E READ BEFORE	COMPLETIN	IG THIS FORM:
General Instru	uctions:			
of the NGPA which differs the producing code numbers than one purc remarks in the Subr	A. A separate appli from the category g well and the reserv s used in items 4.0 a chaser or contract, ic le space below.	ication is required applicable to the p voir. Complete eac and 6.0 can be obta dentify the addition application to the a	for each well producing we ch appropriate ined from the nal information appropriate J	cation under sections 102, 103, 107 or 108 I. If any reservoir qualifies for a category III, separate applications must be made for e item on the reverse side of this page. The e Buyer/Seller Code Book. If there is more on in the space below. Enter any additional lurisdictional Agency as listed in title 18 of 5-4539.
Specific Instr	ructions for Item 2.0), Type of Determi	nation:	
Sect	tion of NGPA	Category Code	enn sils	Description
	102	1		New OCS Lease
	102	2		New onshore well (2.5 mile test)
	102	3		New onshore well (1,000 feet deeper test)
	102	4		New onshore reservoir
	102	5		New reservoir on old OCS Lease
	103	ייי גר –	n (13 12).	New onshore production well
	107	· · · ·		High cost natural gas
	108	-		Stripper well
	asers/Contracts:		<u> </u>	
Other Purcha		C.	rchaser	Buyer Code
Other Purcha Contract Dat (Mo. Day Yr		Pur		
Contract Dat		Pur	``````````````````````````````````````	
Contract Dat				
Contract Dat (Mo. Day Yr			· · · · · · · · · · · · · · · · · · ·	
Contract Dat (Mo. Day Yr Remarks: *1/ Tax and t *2/ Any Indu	Price Based on	n 1000 BTU/CF ng this Appli	ication Sł	nould be Made to Gulf's Midland umber Given on Page Two

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1.0 API well number:	30-015-23505			
(If not available, leave blank, 14 digits.)		· · · · · · · · · · · · · · · · · · ·		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 N/A Section of NGPA Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	6939feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf Oil CorporationNameP. O. Box 1150StreetMidlandTXCityStateZip Code	007799 Seller Code		
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Undesignated Diamond Mound Morrow Field Name <u>Eddy</u> County State	-		
(b) For OCS wells:	N/A N/A Area Name Date of Lease: N/A N/A N/A Date of Lease: N/A OCS Lease Number	· · · · ·		
 (c) Name and identification number of this well. (35 letters and digits maximum.) 	Mo. Day Yr. OCS Lease Number Callaway Federal Well No. 3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>El Paso Natural Gas</u> Name	005708 Buyer Code		
(b) Date of the contract:	<u>0,4,1,6,7,9;</u> Mo. Day Yr.			
(c) Estimated annual production:	Not Available MMcf.			
	(a) Base Price (\$/MMBTU)(b) Tax(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.428 0.179 0.000	2.6.0.7		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.428 0.179 0.000	2.607		
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	R. C. Anderson Area Pr Name R. C. Cudlen Signature	od. Manager		
Date Received by FERC	4-3-81(915)685-4400Date Application is CompletedPhone Number			