

C/SF

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved
Budget Number No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-30395

6. IF INDIAN, ALLOTTEE OR TRACT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Callaway Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undes Diamond

Mound Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ABL

Sec 6-T16S-R28E

12. PERMIT NO.

13. ELEVATIONS (Show whether DT, RL, CR, etc.)

3558' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Sharp spudded 14-3/4" hole at 6 P.M., 12-28-80, TD at 3:30 P.M., 12-29-80. RU & ran 9 & 1 cut joint 11-3/4" 42# H-40 ST&C (402') set at 418'. Cement with 200 sacks thickset & 375 sacks "H" with 2% CaCl₂ with 5# Gilsonite & 1/2# flocele/sack. Plug down at 7:30 P.M., 12-29-80. Cement did not circ. WOC; P/U 1" tubing, ran outside 11-3/4" casing to 160'. Cement with 70 sacks "C" neat. Circulate cement. WOC 18 hours. Test casing to 500# 30 min, ok. Drill plug, float and cement. Start drilling 11" hole at 4:30 P.M., 12-30-80.

RECEIVED

JAN 9 1981

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORD

TITLE

Area Drilling Superintendent

DATE 1-5-81

(This space for Federal or State Seal (s))

PETER W. CHESTER

JAN 12 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO