

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 30395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

APR 10 1981

2. NAME OF OPERATOR

Gulf Oil Corporation ✓

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Callaway Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Under Diamond Atoka
Mound Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6-16S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3558' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perfd, Aczd ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Perf 8939-44', 8977-82', 8900-95' with (2) 1/2" burrless JHPF. Clean, clear and level location. Pipe valves from cellar. Hook up test equipment. Acidize with 6000 gals 7 1/2% slick Morrow acid and (22) 7/8" RCNB's. Flush with FW KCL. Max rate 7 BPM, avg rate 6.4 BPM, max pres 7900#, avg pres 7600#, ISIP 2300#, 5 min 2100#, 10 min 1800#, 15 min 1400#. Complete after drilling, perfing and acidizing. Closed in waiting on pipeline connection 3-17-81.

RECEIVED
APR 22 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

P. W. Chester

TITLE

Area Engineer

DATE

3-23-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL

APR 6 1981

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO