Submit 5 Copies			SI	ate of Ne	w Mexico		01		trainer texture 1	uctions (5)		
Appropriate District Office		hergy, N	Ainerals	and Natu	ral Resource	s Depay	111	RECEIVED	Sev Instr	wething of Page 6		
DISTRICT I P.O. Box 1980, 11obbs, NM 88240			ONG			NISIO	N		at iterror			
DISTRICT II	OIL CONSERVA P.O. B					1,10101				VQ		
P.O. Drawer DD, Artesia, NM 88210					xico 87504-2088			AUG 13'90	1	I		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410												
	REQL	JEST FO			LE AND A		A HON	C. C. D.	-			
I		TOTRA	NSPC	DRIOL	AND NAT	UHAL GA	NO A	ATESIA, OFFIC	5			
Openator Matador Operating Compa	inv /											
Address	ury •											
8340 Meadow Road, Suite	e 158,	Dallas	, Texa	as 752	.31							
Reason(s) for Filing (Check proper bax)					Other	(Please expla	in)					
New Well	•••	Change in										
Recompletion	Oil Ury Gas Casinghead Gas Condensate											
	n Oil								<u></u>			
and address of previous operator 8340	Meado	w Road	<u>Suit</u>	<u>e 158,</u>	Dallas,	Texas	75231					
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Name, Inclu							of Lease				
Callaway Federal	····	3	Dia	mond M	ound Morr		State,	Federal or Fee	NM-30	395		
Location		200		0		1000						
Unit Letter <u>S</u>	-:	980	_ Feet Fro	m The $_$	outh Line	and	Fo	et From The	West	Line		
Section 6 Townshi	1 6S		Range	28E	NIM	IPM, EC	ddy			6 .		
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Kange		1.111				· · ····	County		
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL ANI	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Condensate				Address (Give	address to wh	ich approved	copy of this for	m is to be ser	ru)		
None												
	nized Transporter of Casinghead Gas or Dry Gas X							copy of this form is to be sent)				
El Paso Natural Gas Co If well produces oil or liquids,	Unit Sec. Twp.			Ree	Box 1492, El Paso, TX Is gas adually connected? When							
give location of tanks.							rch 19, 1981					
If this production is commingled with that	from any of	her lease or	pool, give	e comming!	ing order numb	er;	ł					
IV. COMPLETION DATA				-								
Designate Type of Completion	~~~	Oil Wel		ias Well	New Well	Workover	Deepen	Plug Back S	aine Res'v	Diff Res'v		
Date Spudded		ipl. Ready is	0.0md		Total Depth			l,l_		<u> </u>		
	Date Con	ipi. Kendy d	0 7100.		road Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas P	ay		Tubing Depth				
								ii g z put				
Perforations				Depth Casing Shoe								
		TURING	CASIN		CEMENTIN	CPECOD	. <u></u>					
HOLE SIZE						DEPTH SET	<u> </u>	SACKS CEMENT				
		CASING & TUBING SIZE							Pest I 0-3			
							8-24-90					
								che	n			
V. TEST DATA AND REQUES	TFOR	ALLOW	ARLE		L			0				
OIL WELL (Test must be after r				il and must	be equal to or e	xceed ion allo	wahle for thi	s depth or he for	full 21 hour	•)		
Date First New Oil Run To Tank	Date of T		-,		Producing Met	hod (Flow, pu	np, gas lýl, e	:(c.)	jui 24 xou ;	<u>.,</u>		
3-								•				
Length of Test	Tubing Pr	Tubing Pressure				e		Choke Size				
Actual Prod. During Test	During Trees						11/					
Actual From During Test	Oil - Bbls	•			Water - Bbls.			Gas- MCF				
GAS WELL	L							<u> </u>				
Actual Prod. Test - MCF/D	l ength of	Test			Bbls. Condensa			10				
	Length of Test				DVIN, COLUCINA	IND MUMICIP		Gravity of Con	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)						
L								Choke Size				
VI. OPERATOR CERTIFICA				CE	-		<u> </u>	······································				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									A 1000			
					Date Approved AUG 2 0 1990							
aral (autrill)												
Signature					By ORIGINAL SIGNED BY							
Carol Cantrell Production Clerk Printed Name Tille					MIKE WILLIAMS TILLA SUPERVISOR, DISTRICT I							
August 7, 1990	Title SUPERAISOR, DISTRICT II											
Date		<u>-376-69</u> Tele	phone No				•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in useordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.