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002/004

OCD-ARTESIA

Form 3160-5
(August 1999)RECEIVED
OCD-ARTESIAUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
NM30395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Callaway Federal #39. API Well No.
30-015-23505

10. Field and Pool, or Exploratory Area

Diamond Mound (Atoka Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recement	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Matador proposes to Temporarily Abandon the subject well by setting a CIBP @ 7,700' and dump bailing 35' of cement on top of the CIBP. Matador will then test the casing to 500 psi for 30 minutes. Following a successful test, Matador will submit a plugging procedure to the BLM for approval. Matador will notify the BLM to witness the casing test which is expected to take place 2/01/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Russ Mathis

Title Production Manager

Signature

Russ Mathis

Date 1/30/02

Approved by

Lara

Title

Petroleum Engineer

Date

1/30/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record

only

FEB 5 2002

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#003/004

Well Name: Callaway Federal No 3
 Field: Diamond Mound Morrow
 County/State: Eddy, New Mexico

Spot: S, 1980' FSL, 1980' FWL
 Location: Sec 5-16S-28E
 GL: 3558' KB: 3575'

Current 1/30/02

11-3/4", 42#, H-48, ST&C @ 418'

8 5/8", 24#, K-55 ST&C @ 1700'

2-3/8", 4.7#, N-80 EUE lbg

Setter 5-1/2" Lok-set plr @ 7557
 w/on/off tool.

Perfs 7750-72, 7770-80

CIBP @ 7900 w/35' cmt on top

Perfs. 8294-98, 8318-22, 8430-33,

GIBP @ 8880 w/35' cmt on top

Perfs - 2 1/2" barless JHPF

8939-44'

8977-82'

8990-95'

CRC bar, profile plug on bottom

PBYD @ 9137'
 TD @ 9170'

5-1/2", 17-15.5#, K-55, LT&C @ 9170'

jwk 8-19-93

Well Name: Calloway Federal No 3
 Field: Diamond Mound Morrow
 County/State: Eddy, New Mexico

Spot: S, 1980' FSL 1980' FWL
 Location: Sec 6-163-28E
 GL: 3550' KB: 3575'

Proposed TA 1/30/02

11-3/4", 42#, H-40, ST&C @ 410'

8 5/8", 24#, K-55 ST&C @ 1700'

← Casing Tested To 500 PSI.

CIBPE 7700 w/ 35' cmt on top

Perfs: 7750-72, 7760-80.

CIBPE 7900 w/ 35' cmt on top

Perfs: 8294-99, 8318-22, 8430-33.

GHP @ 8280 w/ 35' cmt on top

Perfs - 2 1/2" barrier JHPF

8939'-44'

8977'-82'

8990'-95'

CRC bar, profile plug on bottom

PBTD @ 9137'

TD @ 9170'

5-1/2" 17-15.5#, K-55, LT&C @ 9170'