NO. OF COPIES RECE	IVED	İ			
DISTRIBUTION			T		
SANTA FE					
FILE			1		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1	T		
TRANSPORTER	GAS	7			
OPERATOR		1			
PRORATION OFFICE					
Operator H & S Oil Company					
Address					

	DISTRIBUTION	1	ONSERVATION COM. JON	Form C+104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	Ettective 1-1-02
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	OIL :	1		
	TRANSPORTER GAS /	1		
	OPERATOR !	1		,
	<del></del>	4		
1.	PRORATION OFFICE	<u></u>		*
	H & S Oil Company			
	<u></u>			
	Address	Duilding Ambogio	Nov. Movino 00010	
		Building - Artesia,		
	Reason(s) for filing (Check proper box)	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	ıs 📗	
	Change in Ownership	Casinghead Gas Conden	nsate	
	L			
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	I FASE		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
	Hastie	20 Red Lake (Q	State, Federa	or Fee Federal LC-04581
		20 1.00 20.10 (2	.coubin,	1 040241 100 0 1301
	Location / D 66	0 North	se and 660 Feet From	The West
	Unit Letter;	O Feet From The North Lin	e and Feet From	The MCSC
	10	17 Couth	20 Fact	124A++ -
	Line of Section 18 Tow	wnship 17 South Range	28 East , NMPM,	Eddy County
	,		_	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	and some of this form is to be a line of
	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address to which appro	
	Navajo Crude Oil P			rtesia, New Mex. 8821
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Phillips Petroleum	Comapny	Bartlesville, Oklahoma 74004	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	er.
	If well produces oil or liquids, give location of tanks. Center	NW/4! 18 17 28	Yes	4/23/81
		<u> </u>	<del></del>	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	· (Y)		
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spudded	1	•	
	11/20/80	1/9/81	1784	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1 , ,
	GR 3526.1	Queen-Grayburg	1230'	1637'
	Perforations			Depth Casing Shoe
	1230-50 20 holes 1732-44 22 holes			1784
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11 3/4"	8 5/8"	369'	225 Class C
	7 7/8"	5 1/2"	1784'	3.50
		2 3/8"	1637'	
		1 2		
		OD AT TOWART E	the second of total values of load oil	and must be equal to as exceed ton allow-
V.		able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)
	Date First New Oil Nam 10 1 and			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	. anny	-	
		Loui Phie	Water-Bbls.	Gge - MCF
	Actual Prod. During Test	Oil-Bbls.		
	Actual P.Sa. During 1001			
	Actual P.SS. During 1000			
	Actual F.53. Dainiy 1951			
	GAS WELL			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D 350	24 hrs.	3 bbl.	N/A
	GAS WELL Actual Prod. Test-MCF/D	- ·	3 bbl. Casing Pressure (Shut-in)	N/A Choke Size
	GAS WELL Actual Prod. Test-MCF/D 350	24 hrs.	3 bbl.	N/A
<b>₹7</b> ₹	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot	24 hrs. Tubing Pressure(shut-in) 450#	3 bbl. Casing Pressure (shut-in) packer set 0 1630	N/A Choke Size
VI.	GAS WELL Actual Prod. Test-MCF/D 350 Testing Method (pitot, back pr.)	24 hrs. Tubing Pressure(shut-in) 450#	3 bbl. Casing Pressure(shut-in) packer set @ 1630 OIL CONSERV	N/A Choke Size 3/4" ATION COMMISSION
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.) pitot  CERTIFICATE OF COMPLIANCE	24 hrs. Tubing Pressure (shut-in) 450# CE	3 bbl. Casing Pressure (shut-in) packer set 0 1630	N/A Choke Size 3/4" ATION COMMISSION
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complication have been complied to	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given	3 bbl. Casing Pressure (shut-in) packer set @ 1630 OIL CONSERVA APPROVED MAY 2 24	N/A Choke Size 3/4" ATION COMMISSION
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complication have been complied to	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given	3 bbl. Casing Pressure (shut-in) packer set @ 1630 OIL CONSERVA APPROVED MAY 2 2	N/A Choke Size 3/4" ATION COMMISSION 1987 19
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complication have been complied to	24 hrs. Tubing Pressure (shut-in) 450#  CE	3 bbl. Casing Pressure (shut-in) packer set @ 1630 OIL CONSERVA APPROVED  BY  STIPTEVISOR	N/A Choke Size 3/4" ATION COMMISSION 1987 19
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complication have been complied to	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given	3 bbl. Cosing Pressure (shut-in) packer set @ 1630 OIL CONSERV. APPROVED MAY 2 2 BY SUPERVISOR, I	N/A Choke Size 3/4"  ATION COMMISSION  1987  LESSET  DISTRICT, 11
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied wabove is true and complete to the	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3 bbl.  Casing Pressure (shut-in)  packer set @ 1630  OIL CONSERV.  APPROVED  BY  TITLE  SUPSEVISOR, I	N/A Choke Size 3/4"  ATION COMMISSION  1987  COMMISSION  COMMISSION  1997  COMMISSION  COMMISSION  1997  COMMISSION  COMMISSIO
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied wabove is true and complete to the	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3 bbl.  Cosing Pressure (shut-in)  packer set @ 1630  OIL CONSERV.  MAY 2 2  APPROVED  BY  TITLE  This form is to be filed in	N/A Choke Size 3/4"  ATION COMMISSION  1981  19  DISTRICT, II  compliance with RULE 1104.  wable for a newly drilled or deepened
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied wabove is true and complete to the	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given	3 bbl.  Cosing Pressure (shut-in)  packer set @ 1630  OIL CONSERV.  MAY 2 2  APPROVED  BY  Title  This form is to be filed in  If this is a request for allo	N/A Choke Size 3/4"  ATION COMMISSION  1981  COMMISSION  1992  COMMISSION  1992  Compliance with RULE 1104.  Washe for a newly drilled or deepened anied by a tabulation of the deviation
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a commission have been complied wabove is true and complete to the (Signal)	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3 bbl.  Casing Pressure (shut-in)  packer set @ 1630  OIL CONSERV.  MAY 2 2  BY	N/A Choke Size 3/4"  ATION COMMISSION  1981  COMMISSION  1992  COMMISSION  1992  Compliance with RULE 1104.  Washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
VI.	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied wabove is true and complete to the (Signal Partner)	24 hrs. Tubing Pressure (shut-in) 450# CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3 bbl.  Casing Pressure (shut-in)  packer set @ 1630  OIL CONSERV.  MAY 2 2  BY  TITLE  This form is to be filed in  If this is a request for allo  well, this form must be accomptests taken on the well in accomptests taken of this form m	N/A Choke Size 3/4"  ATION COMMISSION  1981  COMMISSION  1992  COMMISSION  1992  Compliance with RULE 1104.  Wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  Sust be filled out completely for allow-
VI	GAS WELL  Actual Prod. Test-MCF/D  350  Testing Method (pitot, back pr.)  pitot  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied wabove is true and complete to the (Signal Partner)	24 hrs. Tubing Pressure (shut-in) 450#  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	All sections of this form me able on new and recompleted with a source of the sections I.	N/A Choke Size 3/4"  ATION COMMISSION  1981  COMMISSION  1992  COMMISSION  1992  Compliance with RULE 1104.  Wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  Sust be filled out completely for allow-

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.