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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1980

O. C. C.
ARTESIA, OFFICE

30-015-23518

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1351
7. Unit Agreement Name
8. Farm or Lease Name State 22
9. Well No. 1
10. Field and Pool, or Wildcat East Empire Seven Rivers
12. County Eddy
19. Proposed Depth 850'
19A. Formation Y-SR
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3598' KB
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor
22. Approx. Date Work will start December 1, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator CONOCO INC.	3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER Q N LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM		
23.		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	5 1/2"	15.5 #	850'	223	Circulate

It is proposed to drill a straight hole to a TD of 850' and complete it as a East Empire Seven Rivers oil well.

See attached for BOP specifications.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **2-4-81**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm A. Butterfield Title Administrative Supervisor Date October 29, 1980

(This space for State Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 04 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 5 1/2" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 5 1/2" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

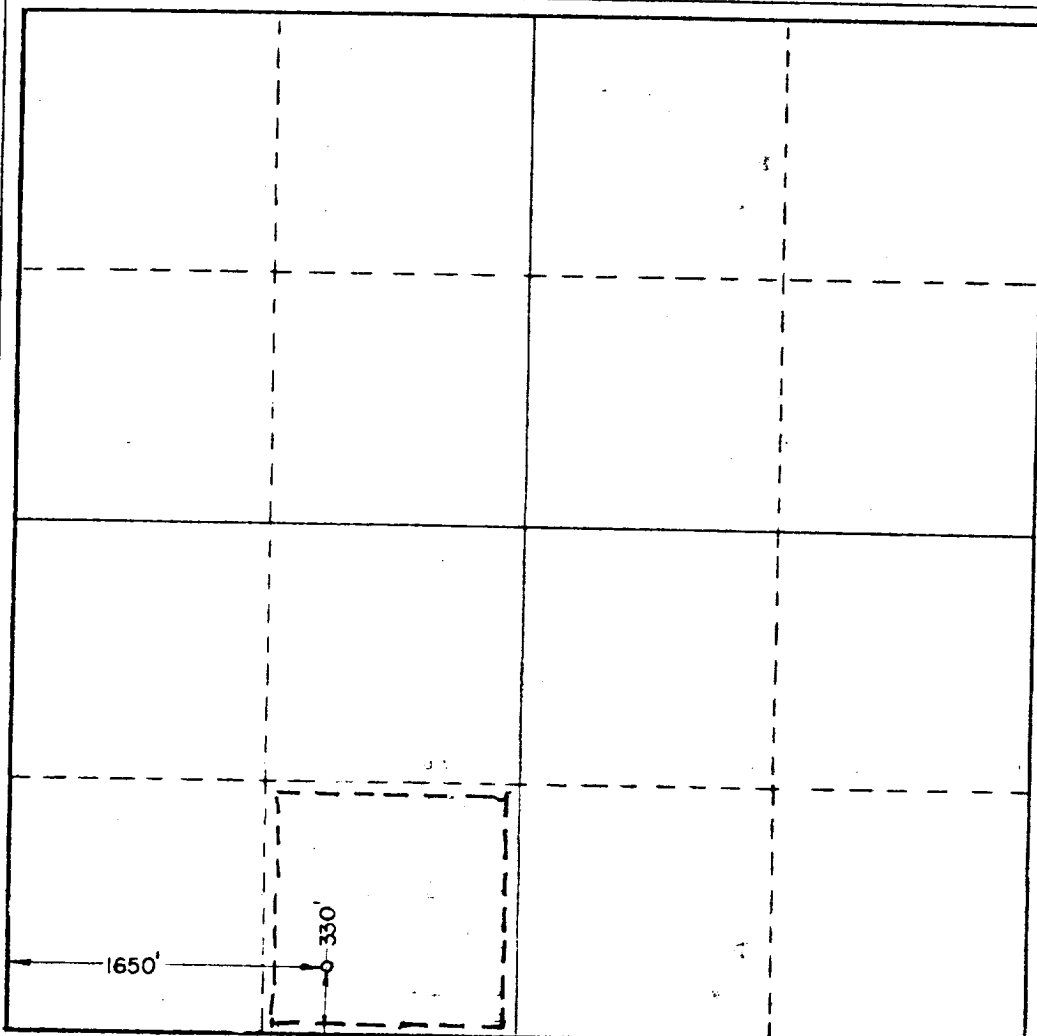
Operator Conoco Inc.			Lease State 22		Well No. 1
Unit Letter N	Section 22	Township 17 South	Range 28 East	County Eddy	
Actual Footage Location of Well: 330 feet from the south line and 1650 feet from the west line					
Ground Level Elev.	Producing Formation Seven Rivers		Pool East Empire ^{Yates} Seven Rivers		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



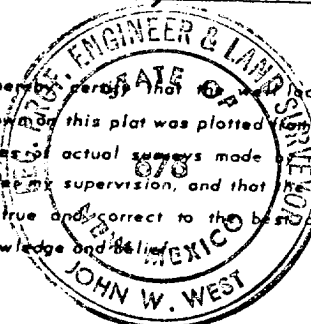
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John W. West
Position
Administrative Supervisor
Company
Conoco Inc

Date
October 29, 1980

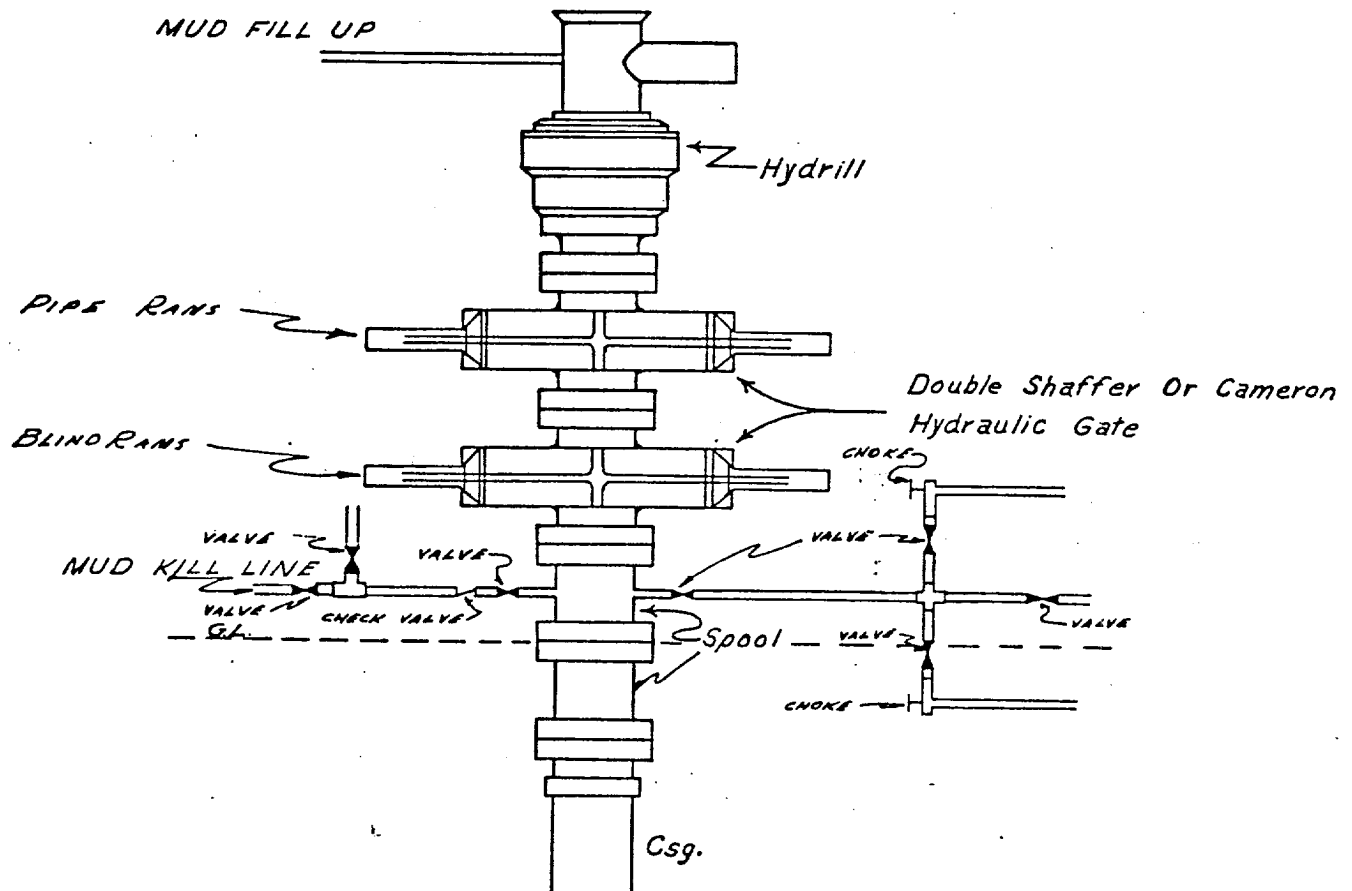
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
Oct. 27, 1980
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 678**
PATRICK A. ROMERO 6868
Ronald J. Fiddon 3279

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



API Series 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

**DUE TO SUBSTRUCTURE CLEARANCE,
HYDRILL MAY OR MAY NOT BE USED.**