

OIL CONSERVATION DIVISION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Conoco Inc</u>		Lease <u>State 22</u>		Well # <u>1</u>	
Location of Well	Unit <u>3305</u> <u>1652W</u> <u>N</u>	Section <u>22</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary 12/1/80</u>		

\*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing <u>8 5/8"</u>	Weight Per Foot	New or Used <u>PBC</u>	Depth <u>200'</u>	Sacks Cement <u>80sr not circ</u>
* <u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>		<u>850'</u>	<u>2235x Circ</u>

Casing Data:

Surface    joints of 4 1/2" inch 9.5 # Grade J-SS  
Non-API (Approved) (Rejected)

Inspected by    date   

Cementing Program

Size of hole 7 7/8" Size of Casing 4 1/2" Sacks cement required   

Type of Shoe used guide Float <sup>shoe</sup> ~~collar~~ used    Btm 3 jts welded No

TD of hole 860' Set 858' Feet of 4 1/2" inch 9.5 # Grade J-SS

New-used csg. @ 858' with 250 sacks neat cement around shoe

+    sax    additives   

Plug down @ 6:00 (AM) (PM) Date 4/28/81

Cement circulated Yes No. of Sacks 10

Cemented by Denton Cementing Witnessed by Mike Stubblefield

Temp. Survey ran @    (AM) (PM) Date    top cement @   

Casing test @    (AM) (PM) Date   

Method Used    Witnessed by   

Checked for shut off @    (AM) (PM) Date   

Method used    Witnessed by   

Remarks:   

with 2140'

Centralizer @ 825'-792'-759'