

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-1351

Part of mine - 1

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUL 20 1981

7. Unit Agreement Name	
8. Farm or Lease Name	State 22
9. Well No.	1

2. Name of Operator	CONOCO INC.
3. Address of Operator	P.O. Box 460, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat	East Empire Gates 7 River
--------------------------------	---------------------------

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>17 S</u> RGE. <u>28 E</u> NMPM
---------------------	---

12. County	Eddy
------------	------

15. Date Spudded	4/27/81	16. Date T.D. Reached	4/28/81	17. Date Compl. (Ready to Prod.)	5/11/81	18. Elevations (DF, RKB, RT, GR, etc.)	3598' GR
20. Total Depth	860'	21. Plug Back T.D.	NA	22. If Multiple Compl., How Many	—	23. Intervals Drilled By	None

19. Elev. Casinghead		24. Was Directional Survey Made	
----------------------	--	---------------------------------	--

24. Producing Interval(s), of this completion — Top, Bottom, Name	705'-738' Seven Rivers
---	------------------------

26. Type Electric and Other Logs Run	GRN, CNL, GR
--------------------------------------	--------------

27. Was Well Cored	No
--------------------	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" PVC		200'	12 1/4"	80 SX	circulated
4 1/2"	10.5 #	860'	7 7/8"	250 SX	10 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2 3/8"	785'	

31. Perforation Record (Interval, size and number)	705'-710', 714'-718', 733'-738' - 15SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	705'-738'
AMOUNT AND KIND MATERIAL USED	500 gal/s 15% acid, 4000 # 10/20 sd., 17000 # 20/40 sd.

33. PRODUCTION							
Date First Production	5/12/81	Production Method (Flowing, gas lift, pumping — Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing		
Date of Test	24	Hours Tested	NA	Flowing Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
Flow Tubing Press.	NA	Casing Pressure	NA	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
					10	0	5
							Oil Gravity — API (Corr.)
							35.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	NA	Test Witnessed By	Ed Nelson
--	----	-------------------	-----------

35. List of Attachments	
-------------------------	--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butler TITLE Administrative Supervisor DATE July 17/81

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required. See Rule 1105.**

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>295</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>396</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>704</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 705 to 710 No. 4, from _____ to _____
 No. 2, from 714' to 718' No. 5, from _____ to _____
 No. 3, from 733' to 740' No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
705	740	35'	OIL & WATER				
350	360	10'	Ø INTERVAL				
420	500	80'	Ø INTERVAL				