

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vates Petroleum Corp</u>		Lease <u>Giesler RV</u>		Well # <u>24</u>	
Location of Well	Unit <u>23105 2310W K</u>	Section <u>23</u>	Township <u>17</u>	Range <u>2S</u>	County <u>Eddy</u>
Drilling Contractor	<u>LTM Dring Co</u>		Type of Equipment <u>Rotary</u> <u>ASAP</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>10 3/4"</u>	<u>32#</u>		<u>350'</u>	<u>Circ</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>1150'</u>	<u>Circ</u>
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2</u>	<u>10.5# 115.5#</u>		<u>TD</u>	<u>Circ</u>

Casing Data:

Surface _____ joints of 7" inch 23 # Grade K-55
(Approved) (~~Rejected~~)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1160' Set 1157' Feet of 7" Inch 23 # Grade K-55

New-used csg. @ 1157' with 150 270cc sacks neat cement around shoe
+ 200 sax C additives 270cc

Plug down @ 5:30 (AM) (PM) Date 12/29/80

Cement circulated No No. of Sacks -0-

Cemented by Dovell Witnessed by Mike Stubblefield

Temp. Survey ran @ 11:30 (AM) (PM) Date 12/29/80 top cement @ 490'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 800sx 33s puz. (8# Kofite, 1/4# colophanes, 4# oyl, 370cc)

lost circ. @ 737'

No centralizers

lost dily break @ 1054'

1. Ran 1" Tagged TOC @ 440'

Pumped 275sx C 270cc.

cement circ. D.T.D