

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-100
Revised 1977

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Federal ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 24
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 2:30 PM 12-27-80.

TD 354' Ran 9 joints of 10-3/4" 40# ST&C J-55 casing set at 354'. 1-Regular pattern guide shoe at 354'. Flapper insert float at 313'. Cemented w/250 sacks Class C 4% CaCl. PD 12:30 AM 12-28-80. Bumped plug to 500#, released pressure and float held OK. Cement circulated 20 sacks to pit. WOC 12 hours. Reduced hole to 9-1/2". Resumed drilling.

TD 1157' Ran 28 joints of 7" 20# K-55 ST&C casing set at 1157'. 1-Regular pattern guide shoe at 1157'. Flapper insert float at 1107'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 5:30 PM 12-29-80. Bumped plug to 900 psi, released pressure and float held OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 490'. Ran 1". Tagged cement at 440'. Spotted 300 sacks Class C 4% CaCl. PD 12:30 AM 12-30-80. Circulated 15 sacks to pit. WOC 18 hours. Nippled up and tested to 1500# OK. Reduced hole to 6-1/4". Drilled plug and tested to 600#, OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Albert R. Hall</u>	TITLE <u>Engineer</u>	DATE <u>12-31-80</u>
APPROVED BY <u>M. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 09 1981</u>

CONDITIONS OF APPROVAL, IF ANY: