

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>Jackson AT</u>		Well # <u>10</u>	
Location of Well	Unit <u>3003 2310E J</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>L M Drlg Co</u>			Type of Equipment <u>Rotary</u> <u>ASAP</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	36#		350'	Circ
9 1/2"	7"	20#		1180'	Circ
6 1/4"	4 1/2" + 5 1/2"	10.5# + 15.5#		1500'	1255X

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used inert Btm 3 jts welded yes

TD of hole 1158' Set 1158' Feet of 7" Inch 20 # Grade J-55

New used csg. @ 1158' with 200 27cc sacks neat cement around shoe

+ 200 sax C additives _____

Plug down @ 12:00 (AM) (PM) Date 1/5/81

Cement circulated No No. of Sacks -0-

Cemented by Donnell Witnessed by Mike Stullfield

Temp. Survey ran @ 6:00 (AM) (PM) Date 1/6/81 top cement @ 640'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 800sx 6 5/32 poz. (8# Kote, 4% gel, 1/4# celo., 3% cc)

not circ. @ 650'

not dily break @ 1150'

No centralizers or baskets.

1. Ran 1" Tagged Toc @ 588'

Pumped 50sx C 3% cc.

2 Ran 1" Tagged Toc @ 588'

Pumped 100sx C 3% cc.

3 Ran 1" Tagged Toc @ 414'

Pumped 110sx C 4% cc.

Cement circulated to surface.