

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
AND OFFICE	
OPERATOR	1

FEB 6

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL	<input type="checkbox"/> GAS WELL	<input type="checkbox"/> OTHER
1. Name of Operator Es Petroleum Corporation ✓		
2. Address of Operator South 4th St., Artesia, NM 88210		
3. Location of Well J 1650 South 2310		
4. Section, Township, Range East 14 17S 25E		

7. Unit Agreement Name
8. Farm or Lease Name Jackson AT
9. Well No. 10
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3480' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> PARTIALLY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> ALTER CASING	<input type="checkbox"/>	<input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> OTHER	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

Added a 15" hole at 8:30 AM 1-3-81.  
 384' Ran 9 joints of 10-3/4" 40.5# casing set at 384'. 1-Notched shoe at 384'.  
 Upper insert float at 338'. Cemented w/250 sacks Class C 4% CaCl. PD 9:00 PM 1-3-81.  
 Pumped plug to 500 psi, released pressure, float held okay. Cement circulated 45 sacks.  
 12 hours. Reduced hole to 9-1/2".  
 1158' Ran 29 joints of 7" 20# K-55 ST&C casing set at 1158'. 1-notched guide shoe  
 1158'. Flapper insert float at 1120'. Cemented w/200 sacks Class C Neat, 800 sacks  
 35 Poz, 8# D-42 Kolite, 4% D-20 Bentonite, 3% CaCl. 1/4# D-29 celloflakes. Tailed in  
 50 sacks Class C 2% CaCl. PD 12:00 noon 1-5-81. Bumped plug to 900 psi, held 5  
 minutes, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey. Found  
 top of cement at 605'. Ran 1". Tagged cement at 605'. Spotted 50 sacks Class C 4%  
 CaCl. PD 8:00 PM 1-5-81. WOC 3 hours. Ran 1". Tagged cement at 580'. Spotted 110  
 sacks Class C 4% CaCl. PD 11:20 PM 1-5-81. WOC 1 hour. Ran 1". Tagged cement at 414'.  
 Spotted 110 sacks Class C 4% CaCl. PD 12:15 AM 1-6-81. Pressured casing to 900 psi,  
 held for 30 minutes. okay. Circulated 15 sacks to pit. WOC 20-1/4 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leanita G. Gault TITLE Engineering Secretary DATE Feb. 4, 1981

BY Mike Williams TITLE OIL AND GAS DIRECTOR DATE FEB 10 1981

SIGNATURES OF APPROVAL, IF ANY: