

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIC

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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10 1981

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Jackson AT
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 10
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or WH/beat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3480' GR	12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Production Casing, treat</u>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

TD 1500' Ran 37 joints of 4-1/2" 9.5# J-55 casing set at 1497'. Insert fill shoe at 1497'. Used 5 centralizers. Cemented w/175 sacks Class C 2% CaCl. PD 11:20 AM 1-28-81. Pressured to 1250 psi. Circulated cement. WIH w/Steel Strip gun on wireline & perforated in 2 stages as follows: 1st stage: 1295-1434-1/2' w/11 .50" holes as follows: 1295, 1318, 25, 38, 58, 88, 97, 1410, 18 & 34-1/2'. WIH w/2-3/8" tubing & packer, acidized w/2000 gallons 15% regul acid and ball sealers. Pulled tubing & packer. WIH w/Steel Strip gun on wireline and perforated 2nd stage as follows: 1256-1448' w/16 .50" holes as follows: 1256, 85, 99, 1306 15, 20, 31, 52, 63, 72, 85, 92, 1403, 15-1/2, 22 & 48'. Frac'd perforations w/60000 gallons gelled 1% KCL water & 90000# sand (80000# 20-40 sand & 10000# mesh). Ran tubing, pump and installed pump jack. Pumping back load.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Williams TITLE Engineering Secretary DATE Feb. 10, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 13 1981

CONDITIONS OF APPROVAL, IF ANY: