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Form C-105  
Revised 11-1-84

NEW MEXICO OIL COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 20 1981

O. C. D.

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name  |
| Jackson AT   |
| 9. Well No.  |
| 10   |
| 10. Field and Pool, or Wildcat   |
| Eagle Creek SA   |
| 11. County   |
| Eddy   |

|                    |   |
|--------------------|---|
| TYPE OF WELL       | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well

ST. LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM

East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

|   |                       |                                  |  |                                 |
|---|-----------------------|----------------------------------|--|---------------------------------|
| Date Spudded  | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead            |
| 1-3-81  | 1-7-81                | 2-13-81                          | 3480' GR                               |                                 |
| Total Depth   | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools                    |
| 1500'   | 1497'                 |                                  | 0-1500'                                | Cable Tools                     |
| Producing Interval(s), of this completion - Top, Bottom, Name |                       |                                  |  | 25. Was Directional Survey Made |
| 1256-1448' San Andres   |                       |                                  |  | No                              |
| Type Electric and Other Logs Run                              |                       |                                  |  | 27. Was Well Cored              |
| Gamma Ray-Neutron   |                       |                                  |  | No                              |

| CASING RECORD (Report all strings set in well) |                 |           |           |                  |               |
|--|-----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 10-3/4"  | 40.5#           | 384'      | 15"       | 250              |               |
| 7"   | 20#             | 1158'     | 9-1/2"    | 1420             |               |
| 4-1/2"   | 9.5#            | 1497'     | 6-1/4"    | 175              |               |

| LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2-3/8"            | 1300'     |            |

|  |  |   |
|--|--|---|
| Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |   |
|  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED   |
|  | 1256-1448'                                     | Acidized w/2000 g.15% regular acid, SF w/60000 g. gel 1% KCL wtr & 90000# sd. |
|  |  |   |

|  |   |                         |                         |            |              |                                |                 |
|--|---|-------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| PRODUCTION   |   |                         |                         |            |              |                                |                 |
| 1st First Production                                   | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 2-13-81  | Pumping   |                         |                         |            |              | Producing                      |                 |
| Date of Test   | Hours Tested  | Choke Size              | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 2-19-81  | 24  | -                       |                         | 33         | 26           | 8                              | 788/1           |
| Flow Tubing Press.                                     | Casing Pressure   | Calculated 24-Hour Rate | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 20#  | 20#   |                         | 33                      | 26         | 8            | 39                             |                 |
| Disposition of Gas (Sold, used for fuel, vented, etc.) |   |                         |                         |            |              | Test Witnessed By              |                 |
| Sold   |   |                         |                         |            |              | Joe Braswell                   |                 |

List of Attachments  
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William J. Goodall TITLE Engineering Secretary DATE 2-20-81