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.E	1 / V	WELL COMPLE	TION OR REC	OMPLETION	REPORT AND	LOGE	le Oil & Gas L		
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YPE OF WELL			ARTE:	SIA, OFFICE		7. Uni	t Agreement !-	lame	
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MEN WORK DEEPEN PLUG DIFF.							Jackson AT		
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Yates Petroleum Corporation							10		
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ocation of Well									
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LETTER		.650	Sout	h	2310	FROM			
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otal Depth		497'	Many	.c compilition	Drilled By	0-1500'			
1500'	_	· · ·				0-1300	25. Was	Directional Surve	
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ype Electric and O							47, HUS HELL	No	
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CASING SIZE	WEIGHT LB	FT. DEPT	H SET HO	LE SIZE	CEMENTIN	G RECORD	AA	MOUNT PULLED	
CASING SIZE	WEIGHT LB	<del></del>	34'	15"	CEMENTIN 250	G RECORD	AA	MOUNT PULLED	
	_	# 38	34'		CEMENTIN	G RECORD	Ah	MOUNT PULLED	
10-3/4" 7"	40.5	# 38 11	34' L58'	15"	CEMENTIN 250	G RECORD	Al	MOUNT PULLED	
10-3/4"	40.5	# 38 11	34' 158'	15" 9-1/2"	CEMENTIN 250 1420			MOUNT PULLED	
10-3/4" 7"	40.5; 20# 9.5#	# 38 11	34' 158'	15" 9-1/2"	CEMENTIN 250 1420		A RECORD	MOUNT PULLED	
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10-3/4" 7" 4-1/2"	40.5i 20# 9.5#	# 38 11 14 LINER RECORD BOTTOM	34' L58' 497'	15" 9-1/2" 6-1/4" SCREEN	250 1420 175 30. SIZE 2-3/8"	TUBINC DEPTH S 1300 TURE, CEME	G RECORD ET	PACKER SET	
10-3/4" 7" 4-1/2"  SIZE	40.5i 20# 9.5#  TOP	# 38 11 14 LINER RECORD BOTTOM and number)	34' L58' 497'	15" 9-1/2" 6-1/4" SCREEN	CEMENTIN 250 1420 175  30. SIZE 2-3/8"  CID, SHOT, FRAC	TUBING DEPTH S 1300 TURE, CEMEI AMOUNT AI	S RECORD  ET  I  NT SQUEEZE  ND KIND MAT	PACKER SET	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record (	40.5i 20# 9.5# TOP	LINER RECORD  BOTTOM  and number)  .50" holes	34' L58' 497'	15" 9-1/2" 6-1/4" SCREEN	CEMENTIN  250 1420 175  3c. SIZE 2-3/8"  CID, SHOT, FRAC NTERVAL 8' AC:	TUBING DEPTH S 1300  TURE, CEMEI AMOUNT AI	G RECORD ET  I  NT SQUEEZE ND KIND MAT 2000 g.1	PACKER SET , ETC. ERIAL USED 5% regular	
10-3/4" 7" 4-1/2"  SIZE	40.5i 20# 9.5# TOP	LINER RECORD  BOTTOM  and number)  .50" holes	34' L58' 497'	15" 9-1/2" 6-1/4" SCREEN	CEMENTIN  250 1420 175  sc. size 2-3/8"  CID, SHOT, FRAC NTERVAL 8' Ac:	TUBING DEPTH S 1300 TURE, CEMEI AMOUNT AI idized w/ id, SF w/	G RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1	PACKER SET , ETC. ERIAL USED 5% regular	
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10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448	40.5i 20# 9.5# 1 TOP Interval, size ar 1/2' w/11 w/16 .50'	# 38 11 14 LINER RECORD BOTTOM  do number) .50" holes " holes Huction Method (Flo	SACKS CEMENT	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144	CEMENTIN  250 1420 175  3c. SIZE 2-3/8"  CID, SHOT, FRAC NTERVAL 8' AC: wt:	TUBING DEPTH S 1300 TURE, CEMER AMOUNT AR idized w/ id, SF w/ r & 90000	S RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.	PACKER SET  , ETC.  FERIAL USED  5% regular  gel 1% KCI  or Shut-in)	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448'	40.5i 20# 9.5#  TOP  Interval, size ar 1/2' w/11 w/16 .50'	A 38 11 14 14 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	PRO pacing, gas lift, pun	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144	CEMENTIN  250 1420 175  3c. SIZE 2-3/8"  CID, SHOT, FRAC NTERVAL 8' AC: wt:	TUBING DEPTH S 1300 TURE, CEMER AMOUNT AR idized w/ id, SF w/ r & 90000	RECORD  ET  '  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.	PACKER SET  , ETC.  FERIAL USED  5% regular  gel 1% KCI  or Shut-in)	
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10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448'  First Production 2-13-81  of Test 2-19-81	40.5i 20# 9.5#  TOP  Interval, size ar 1/2' w/11 w/16 .50'  Frod  Hours Tested 24	# 38 11 14 LINER RECORD BOTTOM  BOTTOM  .50" holes " holes  Ruction Method (Floration Method (Floratio	PRO preing, gas lift, pun imping  Frod'n, for Test Period	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION The pring - Size and OH - Bbl. 33	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S 1300 TURE, CEMEI AMOUNT AI idized w/ id, SF w/ r & 90000	RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producir  ol. Gas -  78	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448'  First Production 2-13-81 of Test 2-19-81 / Tubing Press.	40.5i 20# 9.5#  TOP  Interval, size and 1/2' w/11 w/16 .50'  Hours Tested 24 Casing Pressu	# 38 11 14 LINER RECORD BOTTOM  BOTTOM  .50" holes " holes  Ruction Method (Floration Method (Floratio	PRO Dueing, gas lift, pun imping  Frod'n, for Test Period  24- Cil - Bbl.	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Iping - Size and OII - Bbl. 33 Gas - Ms.	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S 1300 TURE, CEMEI AMOUNT AI idized w/ id, SF w/ r & 90000	RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producir  ol. Gas -  78	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448*  First Production 2-13-81 of Test 2-19-81 7 Tubing Press. 20#	40.5i   20#   9.5#   TOP   TOP   Interval, size ar   1/2 ' w/11   w/16 .50'   Frod   Hours Tested   24   Casing Fresse   20#	# 38 11 14 LINER RECORD BOTTOM  BOTTOM  .50" holes " holes " holes " Choke Size Hour livite	PRO preing, gas lift, pun imping  Frod'n, for Test Period	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION The pring - Size and OH - Bbl. 33	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S  1300  TURE, CEMER AMOUNT AR idized w/ id, SF w/ r & 90000  Well Water - Bt 8  - Bbl.	B RECORD  ET  '  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producir  oi. Gas—  78  Oil Gravity  39	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448*  First Production 2-13-81 of Test 2-19-81 7 Tubing Press. 20#	Hours Tested 24 Casing Pressu 20# (Sold, used for f	# 38 11 14 LINER RECORD BOTTOM  BOTTOM  .50" holes " holes " holes " Choke Size Hour livite	PRO Dueing, gas lift, pun imping  Frod'n, for Test Period  24- Cil - Bbl.	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Iping - Size and OII - Bbl. 33 Gas - Ms.	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S 1300 TURE, CEMEI AMOUNT AI idized w/ id, SF w/ r & 90000  Well Water - Bit 8 - Bbl.	RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producin  ol. Gas—  78  Cul Gravity  39  rssed By	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KC  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448'  First Production 2-13-81 of Test 2-19-81 / Tubing Press. 20# Disposition of Gas (	Hours Tested 24 Casing Fress 20# (Sold, used for for Sold	# 38 11 14 LINER RECORD BOTTOM  BOTTOM  .50" holes " holes " holes " Choke Size Hour livite	PRO Dueing, gas lift, pun imping  Frod'n, for Test Period  24- Cil - Bbl.	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Iping - Size and OII - Bbl. 33 Gas - Ms.	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S 1300 TURE, CEMER AMOUNT AR idized w/ id, SF w/ r & 90000  Well Water - Bt 8 - Bbl. 8	RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producin  ol. Gas—  78  Cul Gravity  39  rssed By	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448*  First Production 2-13-81 For Test 2-19-81 Tubing Press. 20# Disposition of Gas (	Hours Tested 24 Casing Press 20# (Sold, used for fi	A 38  11  14  LINER RECORD  BOTTOM  BOTTOM  .50" holes  holes  Huction Method (Fite Pu  Choke Size  are Calculated Chour liste  uel, vented, etc.)	PRO Dueing, gas lift, pun imping  Frod'n, for Test Period  24- Cil - Bbl.	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Iping - Size and OII - Bbl. 33 Gas - Ms.	250 1420 175 3c. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 8' AC: ac: wt.	TUBING DEPTH S 1300 TURE, CEMER AMOUNT AR idized w/ id, SF w/ r & 90000  Well Water - Bt 8 - Bbl. 8	RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  # sd.  I Status (Prod  Producin  ol. Gas—  78  Cul Gravity  39  rssed By	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448'  First Production 2-13-81 of Test 2-19-81 Tubing Press. 20# Disposition of Gas (	Hours Tested 24 Casing Press 20# Sold Deviation	A 38  11  14  LINER RECORD  BOTTOM  BOTTOM  Ad number)  .50" holes  Hoution Method (File Pu  Choke Size  are Calculated a Hour fixte  uel, vented, etc.)  1 Survey	PRO puring, gas lift, pun imping  Frod'n, for Test Period  33	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Apring - Size and  OH - Bbl. 33 Gas - Mo 26	250   1420   175	TUBING DEPTH S 1300  TURE, CEMEI AMOUNT AI idized w/ id, SF w/ r & 90000  Well Water - Bi 8 - Bibl. 8   Test Witne Joe Br.	or RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  Fad.  Cas-  78  Cil Gravity  39  rssed By  aswell	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	
10-3/4" 7" 4-1/2"  SIZE  Perforation Record ( 1295-1434- 1256-1448*  First Production 2-13-81  of Test 2-19-81  w Tubing Press.	Hours Tested 24 Casing Press 20# Sold Deviation	A 38  11  14  LINER RECORD  BOTTOM  BOTTOM  Ad number)  .50" holes  Hoution Method (File Pu  Choke Size  are Calculated a Hour fixte  uel, vented, etc.)  1 Survey	PRO puring, gas lift, pun imping  Frod'n, for Test Period  33	15" 9-1/2" 6-1/4"  SCREEN  32. A DEPTH I 1256-144  DUCTION Apring - Size and  OH - Bbl. 33 Gas - Mo 26	250   1420   175	TUBING DEPTH S 1300  TURE, CEMEI AMOUNT AI idized w/ id, SF w/ r & 90000  Well Water - Bi 8 - Bibl. 8   Test Witne Joe Br.	or RECORD  ET  I  NT SQUEEZE  ND KIND MAT  2000 g.1  60000 g.  Fad.  Cas-  78  Cil Gravity  39  rssed By  aswell	PACKER SET  , ETC.  ERIAL USED  5% regular  gel 1% KCI  . or Shut-in)  ag  Oil Ratio  88/1	

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