GY AND MINERALS DEPARTMEN	OIL CONSER	VATION DI	VIR DIVED		5	
DISTRIBUTION P. O. BOX 2088					Form C-103 - Revised 10-1-7	
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LAND OFFICE	AMENDED RE	PORT		5. Stute Of	li & Gus Lease No.	
UPERATOR		A				
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				7. Unit Ay	7, Unit Agreement Name	
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					8. Farm or Leuse Name	
Yates Petroleum Corporation				Jack	Jackson AT	
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Check A NOTICE OF IN	Appropriate Box To Indica TENTION TO:	ate Nature of No	otice, Report SUBSEC	or Other Data	T OF:	
AM REMEDIAL WORK	PLUG AND ABANDON	A EMEDIAL WO	аж [	7	ALTERING CASING	
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T ALTER CABING	CHANGE PLANS	CASING TEST	AND CEMENT JOB	X		
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cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed (k) SEE RULE 1903.

Spudded a 15" hole at 3:30 PM 1-12-81.

TD 385' Ran 9 joints of 10-3/4" 40.50# K-55 casing set at 385'. 1-Notched guide shoe at 385'. Flapper insert float at 342'. Cemented w/250 sacks Class "C" 4% CaC1. PD 1:15 AM 1-13-81. Bumped plug to 500 psi, released pressure, float held okay. Cement circulated 30 sacks. WOC 12 hours. Compressive strenght at 70 degrees 1023 psi in 12 hours. Reduced hole to 9-1/2". Drilled plug and resumed drilling. TD 1158' Ran 29 joints of 7" 20# K-55 ST&C casing set at 1158'. 1-Regular pattern guide shoe set at 1158'. Flapper insert float at 1119'. Cemented w/200 sacks Class "C" Neat, 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaC1. Tailed in with 150 sacks Class "C" 2% CaC1. PD 7:30 PM 1-14-81. Bumped plug to 900 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 450'. Ran 1". Tagged cement at 356'. Spotted 200 sacks Class "C" 4% CaC1. PD 2:00 AM 1-15-81. Circulated 10 sacks to pit. WOC 18 hours. Nippled up and tested to 600 psi, OK. Resumed drilling.

reby certify that the information above is true and comple	ste to the best of my knowledge and belief.	· · · · · ·
alcanta la della	Engineering Secretary	DATE Jan. 28, 1981
ID OV Mike Walliams	TITLE OIL AND GAS INSPECTAN	<u>JAN 3 0 1981</u>