

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REGISTRATION	
CLASSIFICATION	
DATE	
OFFICE	
REMARKS	
REPORTER	
DATE	
LOCATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAR 02 1981

Yates Petroleum Corporation

O. C. D.
ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210

For (1) For Filing (Check proper box)	Other (Please explain)
Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Coalbed Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
Jackson AT	11	Eagle Creek SA	State, Federal or Fee	Fee
Section	Twp. Range		Feet From The	
J	2310		South Line and 1650 East	
Line of Section	Township	Range	N.M.P.M.	Eddy
14	17S	25E		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210
Authorized Transporter of Coalbed Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 14 17S 25E Yes 2-25-81

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. <input type="checkbox"/>
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-12-81	2-21-81	1500'	1497'					
Formation (DE, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3480' GR	San Andres	1235'	1183'					
Locations	Depth Casing Shoe							
1235-1440'	1158' / 1499'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	385'	250
9-1/2"	7"	1158'	1350
6-1/4"	4-1/2"	1499'	175
	2-3/8"	1183'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed, to be able for this depth or be for full 24 hours)

Date of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-21-81	2-25-81	Pumping	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
35	25	10	21

SHUT-IN WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Shut-in Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Heurich Goodell
(Signature)
Engineering Secretary
2-27-81
(Date)

OIL CONSERVATION DIVISION
MAR 03 1981
APPROVED _____, 19____
BY *W. A. Gussitt*
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multi-layered wells.