DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Porm C-101 Revised 1-1-65         SANTA FE       I       I       DEC 2 3 1980       SA. Indicate Type of Lease state       SA. Indicat	NO. OF COPIES RECEIVED			30-015-23530
SANTA FE       Image: Control of Cont		NEW MEXICO OIL CONSE	ERVATION	Form C-101
File       DEC 2 3 1990       tree       tree       tree         LAND OFFICE       DEC 2 3 1990       tree	SANTA FE			
APPLICATION FOR PERMIT TO DRICE, DEC ENVERTIGES FUNCTION       1. Und Advanced theme         is Type of Weil       DRIL I December       DEEPEN       PLUG BACK       1. Finance         is Type of Weil       istic       December       December       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         A Location of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       Weith Content weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weiling       Weith Content weiling       December         208 do global       Performance       The street weiling         4. Content Weiling       Performance       South Weiling         21. December       Eagle Creek S.A.       December         22. Approx. 100 Weiling Content weiling       December       Eagle Creek S.A. </td <td>FILE</td> <td>. 0</td> <td>DEC 23 1980</td> <td>STATE FEE</td>	FILE	. 0	DEC 23 1980	STATE FEE
APPLICATION FOR PERMIT TO DRICE, DEC ENVERTIGES FUNCTION       1. Und Advanced theme         is Type of Weil       DRIL I December       DEEPEN       PLUG BACK       1. Finance         is Type of Weil       istic       December       December       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         A Location of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       Weith Content weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weiling       Weith Content weiling       December         208 do global       Performance       The street weiling         4. Content Weiling       Performance       South Weiling         21. December       Eagle Creek S.A.       December         22. Approx. 100 Weiling Content weiling       December       Eagle Creek S.A. </td <td></td> <td>maled</td> <td></td> <td>.5. State Oll &amp; Gas Lease No.</td>		maled		.5. State Oll & Gas Lease No.
APPLICATION FOR PERMIT TO DRICE, DEC ENVERTIGES FUNCTION       1. Und Advanced theme         is Type of Weil       DRIL I December       DEEPEN       PLUG BACK       1. Finance         is Type of Weil       istic       December       December       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         A Location of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       Weith Content weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weiling       Weith Content weiling       December         208 do global       Performance       The street weiling         4. Content Weiling       Performance       South Weiling         21. December       Eagle Creek S.A.       December         22. Approx. 100 Weiling Content weiling       December       Eagle Creek S.A. </td <td></td> <td>ame Tion</td> <td>O.C.D.</td> <td></td>		ame Tion	O.C.D.	
APPLICATION FOR PERMIT TO DRICE, DEC ENVERTIGES FUNCTION       1. Und Advanced theme         is Type of Weil       DRIL I December       DEEPEN       PLUG BACK       1. Finance         is Type of Weil       istic       December       December       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         A Location of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       istic       The street weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weil       Weith Content weiling       December         207 South 4th Street, Artesia, NM: 88210       Eagle Creek S.A.         4. Content of Weiling       Weith Content weiling       December         208 do global       Performance       The street weiling         4. Content Weiling       Performance       South Weiling         21. December       Eagle Creek S.A.       December         22. Approx. 100 Weiling Content weiling       December       Eagle Creek S.A. </td <td></td> <td>Joran</td> <td></td> <td></td>		Joran		
Type of Weil       DRUL S       DEEPEN       PLUG BACK       R. France Leaves Home         2: None of Operation       Yes       Ye	APPLICATION FOR P	ERMIT TO DRILL, DEEPEN,	, OR PLUG BACK	7 Unit Agreement Name
b. Tope of Sell       Direct Control       Direct Control       Direct Control       Direct Control         2. Nome of Control       Direct Control       Direct Control       Direct Control       Direct Control         3. Addises of Control       Direct Control       Direct Control       Direct Control       Direct Control         3. Addises of Control       No       Control       Direct Control       Direct Control         3. Addises of Control       No       Control       Direct Control       Direct Control         3. Addises of Control       No       Control       Direct Control       Direct Control         3. Addises of Control       No       Control       Direct Control       Direct Control         2. Direct Control       No       Control       Direct Control       Direct Control       Direct Control         3. Direct Control       No       Control       Direct Control       Direct Control       Direct Control       Direct Control         3. Direct Control       No       Control       Direct Contro       Direct Control       Direct Co	la. Type of Work			
State         State <th< td=""><td></td><td>DEEPEN</td><td>PLUG BA</td><td>ACK 8. Farm or Lease Name</td></th<>		DEEPEN	PLUG BA	ACK 8. Farm or Lease Name
Trice Derived       1. Kell Ho.,         Yates Petroleum Corporation       1. Kell Ho.,         207 South 4th Street, Artesia, NM       80210         207 South 4th Street, Artesia, NM       80210         208 and Grammar       Eagle Creek S.A.         209 and Street       900         210 south 4th Street, Artesia, NM       80210         2210 south 4th Street, Artesia, NM       80210         2211 south 4th Street, Artesia, Artes			SINGLE MULTI	Jackson AT
Yates Petroleum Corporation 7       12         3, Address of Constant       10. Field and Proof, or Wildow         207 South 4th Street, Artesia, NM       88210         4. Location of Well       N         at Discrete Petroleum Corporation       990         at Discrete Petroleum Corporation       990         at Discrete Petroleum Corporation       990         at Discrete Petroleum Corporation of Well       10. Find and Peorleum Corporation         at Discrete Peorleum Corporation of Well       114         at Discrete Peorleum Corporation of Well       114. Internation         3400 GL       Blanket       Els. Multing Co. As scoon as approved         340       GL       Blanket       Els. M Distring Co. As scoon comestion         3400 GL       Size OF Hole       Size OF CASING Well(HTPER FOOT SETTING DEPTH SACKS OF COMENT       EST. TOP         347       10       3/4"       20%       Approx. 1150'       Circulate         9 1/2"       10       3/4"       Size Str       Distring Co. As scoon comestion       Estini		THER		
3. Address of Cynemics       [D. Field an Food, of Wildow         20.7 South 4th Street, Artesia, NM       B8210       Bagle Creek 5.A.         4. Location of Well art street       N       Unit Street, Artesia, NM       B8210       Bagle Creek 5.A.         4. Location of Well art street       N       Unit Street, Artesia, NM       B8210       Bagle Creek 5.A.         4. Location of Well art street       N       Unit Street, Artesia, NM       B8210       Bagle Creek 5.A.         4. Location of Well art street       N       Unit Street, Artesia, NM       Bagle Creek 5.A.         230       rest areas are West       14       Tel Passed Depth       14. Journal of Media areas         3490 GL       Blanket       L 6 M Drilling Contract       If A Journal Creek 5.A.       Rotary         24       Blanket       L 6 M Drilling Contract       If A socator Y       Rotary         3490 GL       SIZE OF HOLE       SIZE OF CASING WEIGHT PRE FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP         15 <sup>17</sup> 10 3/4"       32 <sup>18</sup> approx. 320'       Circulate       EST. TOP         15 <sup>18</sup> 10 3/4"       S5 <sup>19</sup> 10.56 15.5 <sup>16</sup> TD       circulate       EST. TOP         15 <sup>17</sup> 10 3/4"       S5 <sup>19</sup> 10.56 15.5 <sup>16</sup> TD       c		rporation 1		
207 SOULT 4 Chi Ochech / Receive 290       Performed and a source of the s				
2340       rer reavised West       14       ref       175       ref       25E       norm       12. Computer         12. Computer       Edgy         21. Unreaded (Among Chance Schedule), Ref, etc.,       21A. Hund & Bornell Hung, Rend       11A. Hund All Market       21A.		ce, meesta, m		. mmmmmm
2340       rer reavised West       14       ref       175       ref       25E       norm       12. Computer         12. Computer       Edgy         21. Unreaded (Among Chance Schedule), Ref, etc.,       21A. Hund & Bornell Hung, Rend       11A. Hund All Market       21A.	4. Location of Well UNIT LETTER N	LOCATED 990	FEET FROM THE South	LINE (()))))))))))))))))))))))))))))))))))
11. Declary and rest in the provided in the pro	-		170 25	
21. Linewised Depth       21. Answer Weiler       20. Holey or C.T.         21. Linewised Depth       21. A foregoing or C.T.       20. Holey or C.T.         21. Linewised Depth       21. A foregoing or C.T.       20. Holey or C.T.         21. Linewised Depth       21. A foregoing or C.T.       22. Appear. Dele Weile will start         3490 GL       Blanket       L & M Drilling Contracter       22. Appear. Dele Weile will start         22.       PROPOSED CASING AND CLENENT PROGRAM       Sacks OF COMENT       EST. TOP         15%       10. 3/4"       32#       approx. 1300       circulate         9 1/2"       7"       20#       approx. 1300       circulate         9 1/2"       7"       20#       approx. 1150'       circulate         9 1/2"       7"       casing will be run if f       approx. 1150'       circulate         9 1/2"       7"       casing will be run and commented, perforated and San frac'd for completion.	AND 2310 FEET FROM THE WE	ST LINE OF SEC. 14	TWP. LID RGE. 2.J	
approx.       1500       San Andres       Rotary         21: Definitions (Show whether bit, RT, etc.)       21A. Rind & Bootse Plag, Rond       21B. Defiling Contractor       22. Approx. Date Work will start         3490 CL       Blanket       L & M Drilling Contractor       As soon as approved.         23:       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF ASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         15 <sup>m</sup> 10 3/4"       32#       approx. 1150'       circulate         9 1/2"       7"       20#       approx. 1150'       circulate         Propose to drill a San Andres test.       Approximately 30' of 10 3/4" casing will be run if         need	///////////////////////////////////////			
approx.       1500       San Andres       Rotary         21: Derutions (show whether bit, RT, etc.)       21A. Rind & Scotte Plag. Root       21B. Defiling Contractor       22. Approx. Date Work will start         3490 CL       Blanket       L & M Drilling Contractor       As soon as approved         23:       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         15 <sup>m</sup> 10 3/4"       32#       approx. 1150'       circulate         9 1/2"       7"       20#       approx. 1150'       fcasing will be run if         needed, and cancented to the surface to shit tor for surface gravel and cavings, 7" casing       for completion.		******	***********	
approx.       1500       San Andres       Rotary         21: Derutions (show whether bit, RT, etc.)       21A. Rind & Scotte Plag. Root       21B. Defiling Contractor       22. Approx. Date Work will start         3490 CL       Blanket       L & M Drilling Contractor       As soon as approved         23:       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         15 <sup>m</sup> 10 3/4"       32#       approx. 1150'       circulate         9 1/2"       7"       20#       approx. 1150'       fcasing will be run if         needed, and cancented to the surface to shit tor for surface gravel and cavings, 7" casing       for completion.				~//////////////////////////////////////
21. Lievations (Shaw whether UK, RT, etc.)       21A. Kind & Status Plan, hond       21B. Gritling Contractor       22. Approx. Date West will start         23.       PROPOSED CASING AND CEMENT PROCRAM       21B. Circuitate       22. Approx. Date West will start         23.       PROPOSED CASING AND CEMENT PROCRAM       22. Approx. Date West will start         23.       PROPOSED CASING AND CEMENT PROCRAM         51ZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH SACKS OF CEMENT       EST. TOP         15 <sup>47</sup> 10 3/4"       32#       approx. 330' circulate       EST. TOP         9 1/2"       7"       20#       approx. 1150' circulate       EST. TOP         6 1/4"       4 <sup>1</sup> W & 5 <sup>1</sup> W'       20.5 <sup>1</sup> W'       TD       circulate       Circulate         Propose to drill a San Andres test.       Approximately 330' of 10 3/4" casing will be run if       needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing       reading of         production casing will be run and cemented, perforated and San frac'd for completion.       MUD PROGRAM: BOP's to be installed on 7" casing and tested daily.       MUD PROGRAM: BOP's to be installed on 7" casing and tested daily.         MUD PROGRAM:       BOP's to be installed on 7" casing and tested daily.       Setting CondUNCED, Multiple State Bood CondUNCED, Multiple State Bood CondUNCED, Multiple State Bood Conde State Bood CondUNCED, Multiple State Bood CondUNCED,		*************	19, Proposed Depth 19	A. Formation 20. Rotary or C.T.
21. Listendors       Directions       Direction       L & M Drilling Co.       As soon as approved         22.       PROPOSED CASING AND CEMENT PROGRAM         23.       PROPOSED CASING AND CEMENT PROGRAM         24.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         15"       10 3/4"       32#       approx. 330° circulate         9 1/2"       7"       20#       approx. 1150° circulate         6 1/4"       4%" & 5%"       10.55 15.5#       TD       circulate         Propose to drill a San Andres test.       Approximately 330° of 10 3/4" casing will be run if needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing will be run 100° below the Artesian Zone, cemented to surface. A tapered string of production casing will be run and cemented, perforated and San frac'd for completion.         MUD PROGRAM:       Fresh water mud w/LCM form surface to 1150°, fresh water to total depth.         BOP PROGRAM:       BOP's to be installed on 7" casing and tested daily.         MUD SCORTAM:       BOP STO DEROGRAM: IF PROPOSEL IS TO DECEMENT OF DATESTS         DRILLING COAMENCED.       Market approximation above is three and complete to the best of my knowledge and bellet.         Signed       Market approximation above is three and complete to the best of my knowledge and bellet.         Signed       Market approvid. If ANY:         (Thi			approx. 1500	
23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         15"       10 3/4"       32#       approx. 330'       circulate         9 1/2"       7"       20#       approx. 1150'       circulate         9 1/2"       0''       10.56 15.5#       TD       circulate         Propose to drill a San Andres test. Approximately 30' of 10 3/4" casing will be run if       needed, and cemented to the surface to shut off surface gravel and casings, 7" casing of         production casing will be run and cemented, perforated and San frac'd for completion.       MUD PROGRAM: BOP's to be installed on 7" casing and tested daily.         BOP PROGRAM:       BOP 's to be installed	(21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	1
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP         15"       10 3/4"       32#       approx. 330'       circulate         9 1/2"       7"       20#       approx. 1150'       circulate         9 1/2"       7"       20#       approx. 330'       circulate         9 1/2"       0.4%       5%"       10.5% 15.5#       TD       circulate         Propose to drill a San Andres test. Approximately 330' of 10 3/4" casing will be run if       needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing       production casing will be run and cemented, perforated and San frac'd for completion.         MDD PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.       BOP 'S to be installed on 7" casing and tested daily.         PROPOSEL       BOP 'S to be installed on 7" casing and tested daily.       APPROVAL VMD FOR SO DAYS INTESS       DRILING C	3490 GL	Blanket	L & M Drilling	Co. As soon as approved
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         15"       10 3/4"       32#       approx. 330'       circulate		PROPOSED CASING A	ND CEMENT PROGRAM	
15"       10 3/4"       32#       approx. 330'       circulate         9 1/2"       7"       20#       approx. 1150'       circulate         6 1/4"       44" & 54"       10.5& 15.5#       TD       circulate         Propose to drill a San Andres test.       Approximately 330' of 10 3/4" casing will be run if         needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing         will be run 100' below the Artesian Zone, cemented to surface. A tapered string of         production casing will be run and cemented, perforated and San frac'd for completion.         MUD PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.         BOP PROGRAM:       BOP's to be installed on 7" casing and tested daily.         APPROVAL VAND       FOR 90 DAYS (MESS)         The EXPIRES       3-24-8/         Thereby cently that the information above is the and complete to the best of my knowledge and bellef.         Signed       Jume         (This space for Share Use)       The Regulatory Coordinator         Onter DEC 2 9 1980         Conditions of APPROVAL, IF ANY:       Cement must be circulated to         Validy N.M.O.C.C. in cufficient         time to wilnes concerting		E CASING WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF CEMENT EST. TOP
9 1/2"       7"       20#       approx. 1150'       circulate         6 1/4"       4½" & 5½"       10.56 15.5#       TD       circulate         Propose to drill a San Andres test.       Approximately 330' of 10 3/4" casing will be run if         needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing         will be run 100' below the Artesian Zone, cemented to surface. A tapered string of         production casing will be run and cemented, perforated and San frac'd for completion.         MUD PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.         BOP PROGRAM:       BOP's to be installed on 7" casing and tested daily.         APPROVAL VAND       For so DAYS 10%"ESS         DRILING COMMENCED, DOA'S 10%"ESS       DRILING COMMENCED, DOA'S 10%"ESS         DRILING COMMENCED, TO SERVE AND FOR SO DAYS 10%"ESS       DRILING COMMENCED, DOA'S 10%"ESS         Thereby certify that the information above is true and complete to the best of my knowledge and bellet.       Signed State Use)         (This space for State Use)       Tute Regulatory Coordinator       Date				circulate
6 1/4"       44" & 54"       10.5% 15.5#       TD       circulate         Propose to drill a San Andres test.       Approximately 330' of 10 3/4" casing will be run if         needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing         will be run 100' below the Artesian Zone, cemented to surface. A tapered string of         production casing will be run and cemented, perforated and San frac'd for completion.         MUD PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.         BOP PROGRAM:       BOP's to be installed on 7" casing and tested daily.         APPROVAL VAND       FOR 90 DAYS UP 755         DRILLING COMMENCED,       Drive         MUD SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEFERE OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE LORE AND PROGRAM, IF ANY.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signed       June         (This space for State USe)         APPROVED BY       Title       UVPERVISER, DISTRY         APPROVED BY       Conditions of APPROVAL, IF ANY:         Conditions of APPROVAL, IF ANY:       Cement must be circulated to			approx. 1150'	
needed, and cemented to the surface to shut off surface gravel and cavings, 7 casing will be run 100' below the Artesian Zone, cemented to surface. A tapered string of production casing will be run and cemented, perforated and San frac'd for completion.         MUD PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.         BOP PROGRAM:       Fresh water mud w/LCM form surface to 1150', fresh water to total depth.         BOP PROGRAM:       BOP's to be installed on 7" casing and tested daily.         APPROVAL VAWD       FOR 90 DAYS (PCESS)         DRILLING CONMENCED, July       July         Stand State DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, Cive DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROVINCE DRUGAM, IF ANY.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signed       July         (This space for State USe)         APPROVED BY       July         Conditions of APPROVAL, IF ANY:         Conditions of APPROVAL, IF ANY:		x 5 <sup>1</sup> z" 10.5& 15.5#	TD	circulate
BOP PROGRAM: BOP's to be installed on 7" casing and tested daily. APPROVAL VAUD FOR 90 DAYS UPCESS DRILLING COMMENCED, Jr. AN 3-24-81 EXPIRES 3-24-81 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRE- TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed State Uses (This space for State Use) APPROVED BY MANAGEMENT TITLE SUPERVISER, DISTRICT DATE DEC 2.9 1980 CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to Notify N.M.D.C.C. in sufficient time to wine as compating	needed, and cemented to	the surface to shut of the Artesian Zone, cem	ented to surface.	A tapered string of
BOP PROGRAM: BOP's to be installed on 7" casing and tested daily. APPROVAL VAUD FOR 90 DAYS UPCESS DRILLING COMMENCED, Jr. AN 3-24-81 EXPIRES 3-24-81 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRE- TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed State Uses (This space for State Use) APPROVED BY MANAGEMENT TITLE SUPERVISER, DISTRICT DATE DEC 2.9 1980 CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to Notify N.M.D.C.C. in sufficient time to wine as compating	MUD PROGRAM: Fresh wat	er mud w/LCM form surf	ace to 1150', fre	sh water to total depth.
APPROVAL VAND FOR 90 DAYS UMERSS DRILLING COAMENCED, T. AN EXPIRES 3-24-81 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRI- TIME ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Share for State Uses (This space for State Use) APPROVED BY MARKET THLE SUPERVISOR, DISTRICT DATE DEC 2 9 1980 CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to Notify N.M.C.C.C. in cofficient time to witness eccuencing	·			ilv.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO- Tive zone. Give BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Share Conditions above is true and complete to the best of my knowledge and belief.  Title Regulatory Coordinator Date 12-23-80  (This space for State Use)  APPROVED BY MACHAELE TITLE SUPERVISOR, DISTRICT DATE DEC 2.9 1980  CONDITIONS OF APPROVAL, IF ANY:  Cemient must be circulated to  Notify N.M.O.C.C. in sufficient time to witness connecting	BOP PROGRAM: BOP S LO I			APPROVAL VAND DOMANS UNIESS FOR 90 DAYS UNIESS DRILLING COMMENCED, DAY
Tive zone. eive allowout preventer provided in the pest of my knowledge and belief.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signed		PROGRAM: IF PROPOSAL IS TO DEEPE		
Signed_Signed	TIVE ZONE, GIVE BLOWOUT PREVENTER PROGR	am, tr ant.		
Signed	I hereby certify that the information above			
APPROVED BY       U.G. Mesself       TITLE       DUPERVISOR, DISTRICT       DATE       DEC 2 9 1980         CONDITIONS OF APPROVAL, IF ANY:       Cement must be circulated to       Notify N.M.O.C.C. in sufficient         Conditions of Approval, if any:       Cement must be circulated to       Notify N.M.O.C.C. in sufficient	Signed Sprew fatrice	TuleRegul	atory Coordinator	Date23-80
APPROVED BY       U.G. Mesself       TITLE       DUPERVISOR, DISTRICT       DATE       DEC 2 9 1980         CONDITIONS OF APPROVAL, IF ANY:       Cement must be circulated to       Notify N.M.O.C.C. in sufficient         Conditions of Approval, if any:       Cement must be circulated to       Notify N.M.O.C.C. in sufficient	(This space for State Use	e)		
CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to Cement must be circulated to time to witness concerting			2715.777 (1)	DEC 291980
Cement must be circulated to time to witness conventing	APPROVED BY U. U. M.	SSET TITLE		
Cement must be circulated to time to witness connecting surface behind all casing the <u>7"</u> casing	CONDITIONS OF APPROVAL, IF ANY:	-	Ne	·
surface behind all casing the 7" casing		Cement must be circulat	ed to	
		surface behind all	casing	the 7" casing

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## NE JEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 Effective 1-1-68

Operator       Lease       Jackson AT       Well No.         Unit Letter       Section       Township       Hange       County         N       14       17 SOUTH       25 EAST       EDDY         Actual Footage Location of Well:       990       feet from the SOUTH       17 SOUTH       25 EAST       EDDY         Ground Level Elev.       Producing Formation       Prool       Footage Location of Well:       Dedicated Acreage:         3490       Sap Abbics       Footage Location of Well:       Prool       Dedicated Acreage:         3490       Sap Abbics       Footage Location of Well:       Dedicated Acreage:         3490       Sap Abbics       Footage Location of Well:       Dedicated Acreage:         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       Acrea         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin; interest and royalty).       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
N       14       17 SOUTH       25 EAST       EDDY         Actual Footoge Location of Well:         990       text tran the SOUTTH       Inc. and 2210         Ground Level Elev.       Producing Formation       Foot       Dedicated Acreage:         3490       Bab Abbrea       Foot       Dedicated Acreage:         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?         Yes       No       If answer is "yes." type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
990       test from the SOUTH       Ime and 2210       feet from the WEST       Ime         Ground Level Elev.       Producing Formation       Pool       Dedicated Acreage:         3490       BRD ANDRES       Fraces       Acres         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
Ground Level Elev.       Producing Formation       Pool       Dedicated Acreage:         3490       3ADADDEC       Excle Creage - S.A.       40       Acreage         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, sion,
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CERTIFICATION
there has no stift, that the information can
I hereby certify that the information con- tained herein is true and complete to the
best of my knowledge and belief.
Alicenstropa a
Name
CLISCRID RODE IGUEZ
NOTE: THIS WELLSITE HAS BEEN GEOGRAPHER
Çompany
INTESTETRELEUM LAICH
A GAS PIPELINE 12-23-20
I hereby certify that the well location shown on this plat was plotted from fiel
N.R. RED Duit MEY Under my supervision, and that the same
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.
2210 JM. JACKSON
2210 JM. JACKSCON Date Surveyed
PROFESSIONAL DECEMBER 22, 1080
2.2.10 JM. JACKLON PROFESSIONAL Registered Professional Engineer and/or Land Surveyor
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tan h. Kachel
0 330 66C '90 1320 1650 1980 231C 2640 2000 1500 1000 500 0 NM PE&LS #5412



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 4" diameter.

- 3. Kill line to be of all steel construction of 2" minimum diameter.
- '4. All connections from operating manifolds to preventers to be all steel.
- hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.

10. D. P. float must be installed and used below zone of first gas intrusion.