

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

1000

Form C-103  
Revised 10-

JAN 15 1981

C. C. G.  
ARTESIA, CALIF.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

<p>1. Type of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Yates Petroleum Corporation ✓</p> <p>3. Address of Operator 207 South 4th St., Artesia, NM 88210</p> <p>4. Location of Well              11th LETTER N 990 FEET FROM THE South LINE AND 2210 FEET FROM              West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.           </p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Jackson AT</p> <p>9. Well No. 12</p> <p>10. Field and Pool, or Wildcat Eagle Creek SA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3490' GR</p>	<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>1. PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>2. TEMPORARILY ABANDON <input type="checkbox"/></p> <p>3. ALTER OR ALTER CASING <input type="checkbox"/></p> <p>4. OTHER <input type="checkbox"/></p>	<p>5. PLUG AND ABANDON <input type="checkbox"/></p> <p>6. CHANGE PLANS <input type="checkbox"/></p> <p>7. OTHER <input type="checkbox"/></p>	<p>8. REMEDIAL WORK <input type="checkbox"/></p> <p>9. COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>10. CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>11. OTHER <input type="checkbox"/></p>	<p>12. ALTERING CASING <input type="checkbox"/></p> <p>13. PLUG AND ABANDONMENT <input type="checkbox"/></p>
---	--	---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 4:00 PM 1-7-81  
 TD 382' Ran 9 joints of 10-3/4" 40.50# K-55 casing set at 382'. 1-Notched guide shoe at 382'. Flapper insert float at 340'. Cemented w/250 sacks Class C 4% CaCl. PD 9:30 AM 1-8-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. WOC 12 hours. Reduced hole to 9-1/2"  
 TD 1165' Ran 29 joints of 7" 20# K-55 ST&C casing set at 1165'. 1-Texas pattern guide shoe at 1165'. Flapper insert float at 1125'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 7:30 AM 1-10-81. Bumped plug to 900 psi, released pressure, float held okay. Circulated 50 sacks to pit. WOC 18 hours. Reduced hole to 6-1/4" Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] TITLE: Engineering Secretary DATE: Jan. 15, 1981  
 Signature: [Signature] TITLE: SUPERVISOR DATE: JAN 20 1981

CONDITIONS OF APPROVAL, IF ANY: