## STATE OF NEW MEXICO FUERRY AND MINERALS DEPARTMENT

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DISTRIBUTION	T	
SANTA FE	L	
FILE		/
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AND OFFICE		
OFFEATOR	1.	1

## OH CONSERVATION DIVIS

Forst C-103 Revised 10

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40, 00 (00)(00 400)	11		Form C-1
DISTRIBUTION		P. O. BOX 2088	- Form C-1 Revised
SANTA FE		SANTA FE, NEW MEXICE SELVED	
FILE	11/		Sa. Indicate Type of Leuse
U.\$.0.\$.		FEB 1 3 1981	State F
AND OFFICE		FD 1.9 1381	5. State Otl & Gas Lease No.
OPERATOR		2.6.5	5, 233 53 5 2 3
		U.C.D.	

SUNDRY NOTICE	S AND REPORTS ON	WELARSESIA OFFICE	۹.	
OTT. X GAB WELL OTHER-				7. Unit Agreement Name
Yates Petroleum Corporation	√			8. Farm of Lease Name Jackson AT
207 South 4th St., Artesia,	NM 88210			9. Well No. 12
Liberation of Well  DEST LETTER N 990 PE	ET FROM THE South		FEET FROM	10. Floid and Pool, or Wildcat Eagle Creek SA
West LINC, SECTION 14	томизній 178	RANGE 25E	HMPM.	
	, Elevation (Show whether 349	DF, RT, GR, e.c.) O'GR		Eddy
Check Appropriat NOTICE OF INTENTION		ature of Notice, Repo		er Data REPORT OF:
PERFORMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JO		ALTERING CASING PLUG AND ABANDONMEN
		OTHER Production	on casin	g, perforate, treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro-

TD 1500' Ran 37 joints of 4-1/2" 9.5# J-55 casing set at 1497'. Insert fill shoe at 1491 Used 6 centralizers. Cemented w/175 sacks Class C Neat. PD 10:45 AM 1-27-81. Pressured to 1500 psi. Circulated cement. WOC in excess of 18 hours. WIH w/Steel Strip gun on wireline & perforated in 2 stages as follows: 1st stage: 1294-1/2-1334-1/2 w/ll .50" holes as follows: 1294-1/2, 1318, 25, 38, 58, 75, 88, 97, 1410, 18 & 34-1/2'. WIH w/2-3/8" tubing and packer, acidized w/2000 gallons 15% regular acid and ball sealers. Pulled tubing & packer. WIH w/Steel Strip gun on wireline and perforated 2nd stage as follows: 1255-1/2-1448' w/16 .50" holes as follows: 1255-1/2, 85, 99, 1306, 15, 20, 31, 52, 63, 72, 85, 92, 1403, 15-1/2, 22 & 48'. Sand frac'd perforations w/60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh & 80000# 20/40 sand). Ran tubing, pump and installed pump jack. Pumping back load.

ereby certify that the information above is true and complete to the best of my knowledge and belief. FEB 1 6 1981 SUPERVISOR, DISTRICT II