

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vates Petroleum Corp</u>		Lease <u>J Lazy J</u>		Well # <u>14</u>	
Location of Well	Unit <u>23105 3305 I</u>	Section <u>22</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L+M Drilg Co</u>		Type of Equipment <u>Rotary ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32#		380'	Circ.
9 1/2"	7"	20#		1150'	Circ.
6 1/4"	4 1/2" + 5 1/2"	10.5# + 15.5#		TD	Circ.

Casing Data:

Surface _____ joints of 7" inch 23 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 12/4/80

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1180' Set 1180' Feet of 7" Inch 23 # Grade K-55

New used csg. @ 1180' with 150 22# sacks neat cement around shoe
+ 200 sax C additives 370cc

Plug down @ 10:50 (AM) (PM) Date 12/7/80

Cement circulated No No. of Sacks -C-

Cemented by Dowell Witnessed by Mike Shultzfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 800 sx 475 ppg (4% gel, 8# Kolite, 1/4# celo, 3% cc)

last circ. @ 635'

last dily. break @ 1063'

No interlogs

1. Run 1" Tagged ToC @ 4120'
Set 50 sx C 470cc

2. Run 1" Tagged ToC @ 462'
Set 50 sx C 470cc

3. Run 1" Tagged ToC @ 462'
Set 50 sx C 470cc

4. Run 1" Tagged ToC @ 432'

Pumped 250 sx C 470cc

cement circulated to surface.