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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

JAN 07 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☐	Fed ☐
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 14
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or WHdcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3516' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production casing, perforate, treat	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' WIH w/38 joints of 4-1/2" 9.5# J-55 casing set at 1500'. Diff-fill shoe at 1500'. Used 5 centralizers. Cemented w/175 sacks 1:2 Talc, 2% CaCl, 1% CF-2 and .2% AF-11. PD 1:00 PM 12-15-80. Circulated 35 sacks to pit. Tested to 1500 psi, OK. WOC. TD 1500' WIH w/Steel Strip gun on wireline and perforated 1328-1433' w/11 .50" holes as follows: 1328, 41, 46, 51, 64, 68, 87, 93, 99, 1405 & 33'. Acidized perforations w/1500 gallons 15% acid at 61 BPM at 3400#. Re-perforated 1325-1435' w/16 .50" holes as follows: 1325, 30, 39, 44, 48, 54, 62, 66, 71, 84, 90, 96, 1402, 18, 31 & 35'. Frac'd w/1500 gallons 15% acid, 60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20-40 sand).

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Stath TITLE Engineer DATE Jan. 5, 1981

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 08 1981

CONDITIONS OF APPROVAL, IF ANY: