STATE OF NEW MEXICO		ATION DIVILION	Form 6-104 Revised 10-1-78	
		OX 2018 W MEXICO 87501	RECEIVED	
U.S.O.O. LAND OFFICE TRANSPORTER		OR ALLOWABLE	JAN 1 5 1981	
OFERATOR /		SPORT OIL AND NATURAL G		
Yates Petrol	eum Corporation		-sin, Office	
	th St., Artesia, NM 88210			
Reason(s) for filing (Check proper New Woll	box) Change in Transporter ol:	Other (Please esplas	n)	
Recompletion Change in Ownership	Oil Dry ( Casinghead Gas Cond	Gas		
. If change of ownership give nar and address of previous owner.				
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formulan Kind a	(Lease	
J Lazy J	14 Eagle Creel		Foderal or Foo Fee	
Unil LetterI	2310 Feet From The South L	Ine and 330 Feet	From TheEast	
Line of Section 22	Township 17S Range	25Е , ммрм,	Eddy Com	
	ORTER OF OIL AND NATURAL G	AS		
Navajo Crude Oil P		North Freeman, Artes	approved copy of this form is to be sent?	
Nome of Authorized Transporter of		Address (Give address to which	approved copy of this form is to be sen: ;	
Yates Petroleum Co	Unit Sec. Twp. Rge.	207 South 4th, Artes Is gas actually connected?	ia, NM 88210	
eive location of tanks.		Yes	1-2-81	
16 this production is commingled COMPLETION DATA	with that from any other lease or pool			
Designate Type of Compl	etion - (X)   X   Cas well	New Well Workover Deep	en i Plug Back - Same Restv. Diff. 2 1 1 4 1 1 1	
12-3-80	Date Compl. Ready to Prod. 12-29-80	Total Depth 1500'	P.B.T.D. 1497'	
1. lovations (DF, RKB, RT, CR, etc. 3516' GR		Top Oil/Gas Pay 1325'	Tubing Depth 1300'	
Perforations 1325-14	35'	<b>-1</b> ,	Depth Casing Shoe 1180'	
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	10-3/4"	380'	250	
9-1/2"	7"	1180'	1550	
6-1/4"	<u>4-1/2"</u> 2-3/8"	<u>1500'</u> 1300'	175	
T. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a		ad oil and must be equal to or exceed top o	
Luce First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)	
12-29-80	1-2-81 Tubing Presewe	Pumping Casing Pressure		
24 Hours	25#	25#		
Actual Prod. During Teet 56	он-вы. 45	Water-Bbls.	Gas-MCF 42	
			x liter	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensale/MMCF	Gravity of Condensate	
Issting Method (piros, back pr.)	Tubing Presew+ (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
Encreby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 1 6 1981 19		
	Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BY	
$\cap$				
the interest	Doodler		d in compliance with MULE 1104.	
(Si)noiwe) Engineering Secretary (Tule) January 14, 1981		If this is a request for allowable for a newly drilled or deope well, this form must be accompanied by a tabulation of the c - in tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all		
				able on new and recomplete
			(Date)	
		Separate Forms C-104 completed wolls.	must be filed for each pool in mult	