

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>J Lazy J</u>		Well # <u>15</u>	
Location of Well	Unit <u>1650 E J</u> <u>990 E J</u>	Section <u>22</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M Dring Co</u>		Type of Equipment <u>Rotary</u> <u>ASHP</u>		
* Witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32#</u>		<u>350'</u>	<u>Circ</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>30#</u>		<u>1150'</u>	<u>Circ</u>
<u>6 1/4"</u>	<u>4 1/2" + 5 1/2"</u>	<u>10.5# + 11.5#</u>		<u>TD</u>	<u>Circ</u>
Casing Data:					
Surface <u>28</u> joints of <u>7"</u> inch <u>23</u> # Grade <u>J-55</u>					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 7/8"</u> Size of Casing <u>7"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1150'</u> Set <u>1150'</u> Feet of <u>7"</u> Inch <u>23</u> # Grade <u>J-55</u>					
New used csg. @ <u>1150'</u> with <u>150# 2%</u> sacks neat cement around shoe					
+ <u>400</u> sack <u>6 3/4</u> per additives (<u>4% ogel</u> , (<u># Kolite</u> , <u>1/4# celco</u> , <u>3% occ</u>)					
Plug down @ <u>9:45</u> (AM) (PM) Date <u>12/19/80</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>50 sk</u>					
Cemented by <u>Donnell</u> Witnessed by <u>Mike Stull</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: +					
Full return to 1150'					
lost ddy leak @ 1052'					
No centralizers					