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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER O.C.D.

TYPE OF COMPLETION
WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

Name of Operator
Yates Petroleum Corporation

Address of Operator

107 South 4th St., Artesia, NM 88210

Location of Well

SECTION I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

Block 22 TWP. 17S RGE. 25E NMPM

16. Date T.D. Reached 12-20-80 17. Date Compl. (Ready to Prod.) 1-3-81 18. Elevations (DF, RKB, RT, GR, etc.) 3520' GR 19. Elev. Casinghead

20. Depth 1500' 21. Plug Back T.D. 1498' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-1500' Cable Tools

24. Listing Interval(s), of this completion - Top, Bottom, Name 1317-1445' San Andres

25. Was Directional Survey Made No

26. Electric and Other Logs Run Gamma Ray-Neutron

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20-3/4"	40.5#	355'	15"	250	
7"	20#	1150'	9-1/2"	550	
6-1/2"	9.5#	1496'	6-1/4"	175	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	1300'	

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1320-1439	Acidized w/2000 g. acid & ball sealers.
1317-1445	SF w/1000 g. acid, 5000 g. 1% KCL wtr, 90000# sd.

PRODUCTION

First Production 1-3-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-81	24	-	→	42	41	7	976/1
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#	→	42	41	7	39	

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By J. M. Morgan

Number of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Marita Goodwin TITLE Engineering Secretary DATE Jan. 22, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 727	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

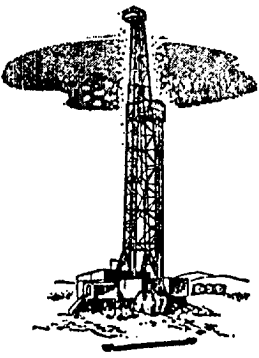
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	107	107	Surface, Alluvian				
107	385	278	Red Beds				
385	563	178	Red Beds & Sand				
563	1185	622	Lime & Red Beds, Sand				
1185	1500	315	Dolomite & Lime				



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

December 22, 1980

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

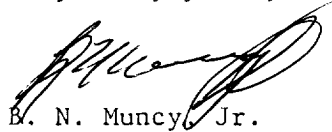
Re: J Lazy J #15
1650' FSL, 990' FEL
Section 22, T-17-S, R-25-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
355'	1/4 °
1150'	3/4 °
1500'	3/4 °

Very truly yours,



B. N. Muncy, Jr.
President

STATE OF NEW MEXICO :
COUNTY OF EDDY :

The foregoing was acknowledged before me this 22nd. day of December, 1980.

