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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Fates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM  
East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

J Lazy J

9. Well No.

16

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3524' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 12:30 PM 12-21-80.

TD 352' Ran 9 joints of 10-3/4" 40.50# ST&C K-55 casing set at 352'. 1-regular pattern guide shoe at 352'. Flapper insert float at 316'. Cemented w/250 sacks Class C 4% CaCl. PD 10:45 PM 12-21-80. Cement circulated 35 sacks. WOC 12 hours. Backed off and reduced hole to 9-1/2".

TD 1160' Ran 28 joints of 7" 20# & 23# LT&C & ST&C casing set at 1160'. 1-regular pattern guide shoe at 1160'. Flapper insert float at 1122'. Cemented w/400 sacks 65-35 Poz, 4% gel, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 2:00 PM 12-23-80. Cement circulated 45 sacks. WOC 18 hours. Nipped up and tested to 1500 psi,, OK. Reduced hole to 6-1/4".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Martha Goodlett*

TITLE Engineering Secretary

DATE Jan. 7. 1981

FILED BY *Mike Williams*

TITLE OIL AND GAS INSPECTOR

DATE Jan 15 1981

SIGNATURES OF APPROVAL, IF ANY: