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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JAN 12 1981

Form C-103
Revised 10-1-O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Name of Operator Yates Petroleum Corporation ✓ Address of Operator 207 South 4th St., Artesia, NM 88210 Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3524' GR	7. Unit Agreement Name 8. Farm or Lease Name J Lazy J 9. Well No. 16 10. Field and Pool, or Wildcat Eagle Creek SA 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS
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SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Production Casing, perforate & treat</u>	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' Ran 37 joints of 4-1/2" 9.5# J-55 casing set at 1497'. Diff-fill shoe at 1497'. Used 5 centralizers. Cemented with 175 sacks 1:2 Talc, 2% CaCl, 1% CF-2 and .3% AF-HD. PD 3:15 PM 12-29-80. Bumped plug to 1500 psi, released pressure and float held okay. Circulated 90 sacks to pit. WOC.

TD 1500' WIH w/Steel Strip gun on wireline and perforated 1314-1/2-1431-1/2" w/12 .50" holes as follows: 1314-1/2, 28, 37, 43, 50, 67-1/2, 77, 86, 93, 1400, 13 & 31-1/2'. Acidized w/1500 gallons 15% acid. Re-perforated w/Steel Strip gun on wireline 1309-1434' w/14 .50" holes as follows: 1309, 18, 25, 32, 40, 47-1/2, 53, 73, 79, 89, 97, 1404, 16 & 34'. Frac'd w/60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20-40 sand). Prep to set pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Monte Goodlett TITLE Engineering Secretary DATE Jan. 7, 1981
Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 15 1981
 APPROVED BY: _____
 REVISIONS OF APPROVAL, IF ANY: _____