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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

JAN 26 1981

O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
J Lazy J
9. Well No.
16
10. Field and Pool, or Wildcat
Eagle Creek SA

Operator	
Yates Petroleum Corporation	
Address of Operator	
207 South 4th St., Artesia, NM 88210	
Location of Well	

SECTION	J	LOCATED	1650	FEET FROM THE	South	LINE AND	1650	FEET FROM
East	LINE OF SEC.	22	TWP.	17S	RGE.	25E	NMPM	

12-21-80	16. Date T.D. Reached	12-26-80	17. Date Compl. (Ready to Prod.)	1-13-81	18. Elevations (DF, RKB, RT, GR, etc.)	3524' GR	19. Elev. Casinghead
Total Depth	21. Plug Back T.D.	1497'	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	0-1500'	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
1309-1434' San Andres		No

Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	352'	15"	250	
7"	20# & 23#	1160'	9-1/2"	550	
4-1/2"	9.5#	1497'	6-1/4"	175	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1300'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1314-1/2-1431-1/2'	w/12 .50" holes	1313 1/2-1431 1/2'	Acidized w/1500 g. 15% acid
1309-1434'	w/14 .50" holes	1309-1434'	Frac'd w/60000 g. gel 1% KCL
			wtr, 90000# sd.

PRODUCTION	
1-13-81	Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping	Well Status (Prod. or Shut-in)
Producing	
1-15-81	Hours Tested
24	Choke Size
-	Prod'n. For Test Period
40	Oil - Bbl.
39	Gas - MCF
8	Water - Bbl.
975/1	Gas - Oil Ratio
20#	Casing Pressure
20#	Calculated 24-Hour Rate
40	Oil - Bbl.
39	Gas - MCF
9	Water - Bbl.
39	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	J. M. Morgan

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Engineering Secretary	Jan. 22, 1981