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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ OTHER ☐

Name of Operator
Mates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

JAN 15 1981

O.C.D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
J Lazy J

9. Well No.
17

10. Field and Pool, or Wildcat
Eagle Creek SA

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3527' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>ALTER OR ALTER CASING <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Production Casing, perforate, treat</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' Ran 46 joints of 4-1/2" 9.5# J-55 casing at 1495'. Diff-fill shoe at 1495'.
Used 5 centralizers. Cemented w/175 sacks 1:2 Talc, 2% CaCl, 1% CF-2 & .3% AF-HD.
PD 9:55 AM 12-18-80. Circulated 56 sacks to pit. WOC and tested to 1500 psi, OK.
TD 1500' WIH w/Steel Strip gun on wireline and perforated 1249-1402' w/13 .50" holes as follows: 1249, 1305, 31, 38, 45, 51, 57, 63, 67, 82, 91, 96 and 1402'. Acidized perfs w/1500 gallons 15% acid. Re-perforated 1246-1404' w/16 .50" holes as follows: 1246, 1303, 19, 28, 34, 43, 48, 54, 60, 65, 69, 80, 87, 94, 99 & 1404' (29 total holes).
Frac'd w/60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh & 80000# 20-40 sand). Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Marta Goodlett TITLE Engineering Secretary DATE Jan. 14, 1981

By W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 16 1981

ADDITIONS OF APPROVAL, IF ANY: