STATE OF NEW MEXICO 7 MID MINIFIALS DEPARTMENT			Form C-104 Revised 10-1-78
10 00 100100 000 000		ATION DIVISIC	
		W MEXICO 87501	
ANSPORTER OIL		ND STALLOWABLE	
OAD / PHATUR / / ·································		PORT OIL AND NATURAL GAS	RECEIVED
Yates Petroleum Corporation			JAN 1 5 1981
207 South 4th St., Artesia, NM 88210			0. C. D.
oson(s) for filing (Check proper box)	Other (Please explain)	ARTESIA, OFFICE
completion	Change in Transporter of: OII Dry G		
ande in Omunapite	Casinghead Gas Conde	RI -	
hange of ownership give name			
uddress of previous owner			
SCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	• Leaso N
J Lazy J	17 Eagle Creek	SA State, Federa	lor Foo Fee
collon T OOI	O p . p . p . Couth II	1650 5.5	rhe East
Unit Leiler J;3	0 Feet From The <u>South</u> Li	ne and <u>1650</u> Feet From	
Line of Section 22 Tou	waship 17S Range	25Е , NMPM, Ес	ldy Count
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Navajo Crude Oil Purchasing Co. North Freeman, Artesia, NM 88210			
ne of Authorized Transporter of Cat		Address (Give address to which appro	
Yates Petroleum Con	poration Unit Sec. Twp. Rge.	207 South 4th, Artesia, Is gas actually connected?	
well produces oil or liquids, e location of tanks.	H 22 17S 25E	· · · · ·	1-6-81
his production is commingled with that from any other lease or pool, give commingling order number:			
MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Ro
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12- 10-80	12-16-80	1500'	1498'
Sellons (DF, RKB, RT, GR, etc.,	*tame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3527' GR	San Andres	1246'	1300' Depth Casing Shoe
1246-1404' 1150'			
HOLESIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
15"	10-3/4"	354'	250
9-1/2"	7"	1150'	600
6-1/4"	<u>4-1/2"</u> 2-3/8"	1495' 1300'	175
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of social volume of load oil	and must be equal to or exceed top al
L WEIL able for this depth or be for full 24 hours) The First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
<u>-1-81</u>	1-6-81	Pumping	
ngth of Test	Tubing Process 25#	Casing Pressure 25#	Chote Size
24 hrs typ: Prod. During Teet	Oil-Bbla.	Water+Bble.	Gas-MCF
55	45	10	43 1
is well			
tool Fred. Teat-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size
		DIL CONSERVAT	
RUNFICATE OF COMPLIANCE		JAN 1 6,1981	
receive certify that the rules and regulations of the Oll Conservation is ion have been complied with and that the information given veto true and complete to the best of my knowledge and belief.		APPROVED	
		BYU, Ly Concer	
		TITLE SUPERVISOR, DISTRICT //	
HIANT PLANT		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despe	
(Signation)		If this is a request for allowable for a newly drilled or despe- well, this form must be accompanied by a tabulation of the deviat tasts taken on the well in accordance with NULE 11%.	
Engineering Secretary		All sections of this form must be filled out completely for all	
(Inte) January 14, 1981		able on new and recompleted wells,	
(Dote)		well name or number, or transporter, or other such change of condition	
		Separate Forms C-104 must be filed for each pool in multi- completed wells.	