

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐ FEB 27 1981

2. NAME OF OPERATOR
Eagle Oil Company

3. ADDRESS OF OPERATOR
3000 N. Garfield, Suite 210 Midland,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,980' FWL & 660' FEL
AT TOP PROD. INTERVAL: S
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	XX	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
Crow Flats "A" Federal Comm. Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Crow Flats "A" Federal Comm. Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-16-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3590' GL, 3605' KDB

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U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of well completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran temperature survey, top of cement at 7440' outside 4- $\frac{1}{2}$ " casing.
2. Drilled and cleaned out DV tool, test - 2000 psi - held O.K. Drilled and cleaned out to 9537'. Ran Gamma Ray Cement Bond Log.
3. Perforated 9292 - 9300'. 9 holes. Treated with 1000 gals. 7- $\frac{1}{2}$ % acid. Re-treated with 5000 gals. special morrow acid. Swabbed and tested water.
4. Set cement retainer at 9170' and squeezed with 200 sacks cement.
5. Drilled out and perforated 9318 - 9328'; acidized with 2200 gals. Morrow Acid.
6. Tested gas and water, set cast iron bridge plug at 9275' and perforated 9247 - 53' and 9259 - 65'. Treated with 3000 gals morrow acid. Ran 2-3/8" tubing with Baker LOK - set packer at 9230' flow and test well, rate 250 MCFPD, FTP - 250 psi on a 13/64" choke. Shut-in for market.

Subsurface Safety Valve: Manu. and Type None Set Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Agent DATE 2-24-81APPROVED BY
CONDITIONS OF APPROVAL, IF ANYACCEPTED FOR RECORD
PETER W. CHESTER

FEB 26 1981

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ROSWELL, NEW MEXICO

See Instructions on Reverse Side