

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See back in-
side on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>RECEIVED</u>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>FEB 25 1931</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Eagle Oil Company</u>		7. UNIT AGREEMENT NAME <u>Crow Flats "A" Fed. Comm</u>	
3. ADDRESS OF OPERATOR <u>3000 N. Garfield, Suite 210 Midland, Tx 79701</u>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FWL & 660' FEL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>1</u>	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT <u>Undesignated Crow Flats Morrow</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 19, T-16-S, R-28-E</u>	
12. COUNTY OR PARISH <u>Eddy</u>		13. STATE <u>New Mexico</u>	
15. DATE SPUDDED <u>11-12-81</u>	16. DATE T.D. REACHED <u>1-12-81</u>	17. DATE COMPL. (Ready to prod.) <u>2-20-81</u>	18. ELEVATIONS (DF, REB, RT, GE, ETC.)* <u>GR-3590', KB-3605'</u>
19. ELEV. CASINGHEAD <u>3590'</u>	20. TOTAL DEPTH, MD & TVD <u>9560'</u>		
21. PLUG, BACK T.D., MD & TVD <u>9537'</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>0-TD</u>	ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Morrow - 9247'-53' and 9259'-65'</u>			25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Laterolog - Micro-SFL, GR-CNL - FDC - Schlumberger</u>			27. WAS WELL CORED <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	422'	17-1/2"
8-5/8"	24	2053'	11"
*4-1/2"	11.6&13.5	9560'	7-7/8"
*DV Tool @ 8065'		Did not open, no second stage used - Cmt. top	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9292-9300 9 holes 0.275" ID		DEPTH INTERVAL (MD)	
9318-9328 11 holes 0.275" ID		AMOUNT AND KIND OF MATERIAL USED	
9247-53 & 9259-65 11 holes 0.375" ID		9292'-9300' Acid-6000 gls., Squeeze 200sk	
		9318'-9328' Acid-2200 gls., CIBP set @ 9275	
		9247'-65' Acid-3000 gls., Producing	
33.* PRODUCTION			
DATE FIRST PRODUCTION <u>2-20-81</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flow</u>		WELL STATUS (Producing or shut-in) <u>Shut-in</u>
DATE OF TEST <u>2-20-81</u>	HOURS TESTED <u>1</u>	CHOKE SIZE <u>13/64"</u>	PROD'N. FOR TEST PERIOD <u>Condensate trace</u>
FLOW. TUBING PRESS. <u>850 psi</u>	CASING PRESSURE <u>packer</u>	CALCULATED 24-HOUR RATE <u>Condensate trace</u>	OIL—BBL. <u>250/D</u>
<u>250 psi</u>			GAS—MCF. <u>0</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>		WATER—BBL. <u>0</u>	
		OIL GRAVITY-API (CORR.) <u>N/A</u>	
35. LIST OF ATTACHMENTS <u>Well Log - GR/CN-L/FDC</u>		TEST WITNESSED BY <u>Seth Garrison</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE <u>2-25-81</u>	
SIGNED <u>[Signature]</u>		TITLE <u>[Signature]</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sd.	1,750'	1,858'	Shaley sand	Premier Sd.	1,750'	
San Andres	1,810'	3,252'	Dolomite	San Andres	1,810'	
Wolfcamp LS	6,448'	6,482'	Limestone	Abo Shale	5,270'	
Cisco LS	7,552'	7,570'	Limestone	Abo Lime	5,504'	
Atoka	8,892'	9,180'	Lime & shale.	Wolfcamp LS	6,448'	
Morrow	9,150'	9,498'	Lime, sand, & shale.	Cisco Lime	7,552'	
Chester	9,498'	9,560'	Limestone	Strawn LS	8,547'	
				Atoka	8,892'	
				Morrow	9,180'	
				Chester	9,498'	
				Total Depth	8,560'	